

PAGET EQUIPMENT CO.
417 EAST 29TH STREET MARSHFIELD, WI 54449

Date Printed: 2/27/2006

Vessel designed per the ASME Boiler & Pressure Vessel Code,
Section VIII, Division 1, 2004 Edition, 2005 Addenda
with Advanced Pressure Vessel, Version: 9.1.1
Vessel is ASME Code Stamped

Job No: Example Vessels
Vessel Number: Fixed Tube

NAMEPLATE INFORMATION

Shell MAWP: 200.00 PSI and Full Vacuum at 650 °F
Channel MAWP: 150.00 PSI at 350 °F
MDMT: -20 °F at 200.00 PSI

Serial Number(s): _____

National Board Number(s): _____

Year Built: 2004

Radiography: RT 1-S, RT 1-T

Postweld Heat Treated: NONE-S, NONE-T

Signatures

Designed by: _____ Date: ____/____/____
Jason Diercks

PAGET EQUIPMENT CO.

Shell 1

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: S1

Date Printed: 2/27/2006

Cylindrical Shell Design Information

Design Pressure: 200.00 PSI	Design Temperature: 650 °F
Static Head: 0.00 PSI	Joint Efficiency: 100 %
Shell Material: SA-516 Gr 70	Factor B Chart: CS-2
Shell Length: 250.0000 in.	Material Stress (hot): 18800 PSI
Corrosion Allowance: 0.0625 in.	Material Stress (cold): 20000 PSI
External Corrosion Allowance: 0.0000 in.	Actual Circumferential Stress: 16970 PSI
Inside Diameter (new): 42.0000 in.	Actual Longitudinal Stress: 8385 PSI
Inside Diameter (corroded): 42.1250 in.	Specific Gravity: 1.00
Shell Surface Area: 232.48 Sq. Ft.	Weight of Fluid: 12527.48 lb.
Shell Estimated Volume: 1499.57 Gal.	Total Flooded Shell Weight: 15466.45 lb.
	Shell Weight: 2938.97 lb.

Minimum Design Metal Temperature Data

Min. Temperature Curve: B	Pressure at MDMT: 200.00 PSI
UCS-66(b) reduction: Yes	Minimum Design Metal Temperature: -20 °F
UCS-68(c) reduction: No	Computed Minimum Temperature: -35 °F

External Pressure Data

Design Pressure (Pa): 15.00 PSI	Design Temperature: 650 °F
Dimension L: 125.0000 in.	Ext. Nominal t: 0.3125 in.
Ext. Minimum t: 0.2783 in.	Nominal L/Do: 2.9326
Minimum L/Do: 2.9326	Nominal Do/t: 170.5000
Minimum Do/t: 197.5210	Nominal Factor A: 0.0002268
Minimum Factor A: 0.0001770	Nominal Factor B: 2849 PSI
Minimum Factor B: 2224 PSI	

Design Thickness Calculations

Longitudinal Stress Calculations per Paragraph UG-27(c)(2)

$$t = \frac{PR}{2SE + 0.4P} = \frac{200.00 * 21.0625}{2 * 18800 * 1.00 + 0.4 * 200.00} = 0.1118 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.1743 \text{ in.}}$$

Circumferential Stress Calculations per UG-27(c)(1)

$$t = \frac{PR}{SE - 0.6P} = \frac{200.00 * 21.0625}{18800 * 1.00 - 0.6 * 200.00} = 0.2255 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.2880 \text{ in.}}$$

Maximum External Pressure Calculation per Paragraph UG-28

$$Pa \text{ (using nominal } t) = \frac{4B}{3(D_o / t)} = \frac{4 * 2849}{3 * (42.6250 / 0.2500)} = \text{maximum external pressure of } \mathbf{22.28 \text{ PSI}}$$

Extreme Fiber Elongation Calculation per Paragraph UCS-79

$$\text{Elongation} = \frac{50t}{R_f} = \frac{50 * 0.3125}{21.1563} = \text{elongation of } \mathbf{0.74 \%}$$

Nominal Shell Thickness Selected = 0.3125 in.

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
 Number: 1
 ID Number: 1

Vessel Number: Fixed Tube
 Mark Number: N2

Date Printed: 2/27/2006

Nozzle Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Nozzle Efficiency (E):	100 %
Nozzle Material:	SA-106 Gr B	Joint Efficiency (E ₁):	1.00
		Factor B Chart:	CS-2
External Projection:	6.0000 in.	Allowable Stress at Design Temperature (S _n):	17100 PSI
Internal Projection:	0.0000 in.	Allowable Stress at Ambient Temperature:	17100 PSI
Inside Corrosion Allowance:	0.0625 in.	Correction Factor (F):	1.00
External Corrosion Allowance:	0.0000 in.	Passes through a Category A Joint:	No
Nozzle Pipe Size:	5	Nozzle Pipe Schedule:	80
Nozzle ID (new):	4.8130 in.	Nozzle Wall Thickness(new):	0.3750 in.
Nozzle ID (corroded):	4.9380 in.	Nozzle Wall Thickness(corroded):	0.3125 in.
Outer "h" Limit:	0.6250 in.	Upper Weld Leg Size(Weld 41):	0.2500 in.
Internal "h" Limit:	0.6250 in.	Internal Weld Leg Size(Weld 43):	0.0000 in.
OD, Limit of Reinforcement:	9.8760 in.	Outside Groove Weld Depth:	0.3125 in.

Minimum Design Metal Temperature

Min. Temp. Curve:	B	Pressure at MDMT:	0.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-155 °F

Reinforcing Pad Information

Reinforcing Material:	SA-516 Gr 70	Allowable Stress at Design Temperature(S _p):	18800 PSI
		Allowable Stress at Ambient Temperature:	20000 PSI
Reinforcing Plate Thickness(t _p):	0.2500 in.	Repad to Vessel Weld Leg Size(Weld 42):	0.1786 in.
OD, Reinforcing Plate(D _p):	8.0000 in.	Repad to Nozzle Groove Weld Depth:	0.2500 in.

Host Component: Shell 1 - Shell 1

Material:	SA-516 Gr 70	Shell wall thickness(new):	0.3125 in.
Material Stress(S _v):	18800 PSI	Shell wall thickness(corroded):	0.2500 in.

Nozzle Detail Information

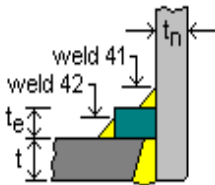


Fig. UW-16.1 (d)

Upper Weld Leg Size(Weld 41): 0.2500 in.

Nozzle Wall Thickness(t_n): 0.3750 in.

Outside Groove Weld Depth: 0.3125 in.

Repad to Vessel Weld Leg Size(Weld 42): 0.1786 in.

Repad Thickness(t_p): 0.2500 in.

Nozzle passes through the vessel, attached by a groove weld.

Pipe Size: 5 Schedule: 80

Nozzle is adequate for UG-45 requirements.

Opening is adequately reinforced for Internal Pressure.

Opening is adequately reinforced for External Pressure.

Weld Strength Paths are adequate.

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
Number: 1
ID Number: 1

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Required Shell Thickness per Paragraph UG-37(a)

$$tr = \frac{PR}{SE - 0.6P} = \frac{200.00 * 21.0625}{18800 * 1 - 0.6 * 200.00} = 0.2255 \text{ in.}$$

Nozzle Required Thickness Calculations

Required Nozzle Thickness for Internal Pressure per Paragraph UG-37(a)

$$trn = \frac{PRn}{SE - 0.6P} = \frac{200.00 * 2.4690}{17100 * 1 - 0.6 * 200.00} = 0.0291 \text{ in.}$$

Required Nozzle Thickness for External Pressure per Paragraph UG-37(a)

$$trn = \frac{3 * Do * Pa}{4B} = \frac{3 * 5.5630 * 15.00}{4 * 3283} = 0.0193 \text{ in.}$$

Strength Reduction Factors

$$fr1 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr2 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr3 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr4 = \frac{Sp}{Sv} = \frac{18800}{18800} = 1.0000$$

UG-45 Thickness Calculations

Nozzle Thickness for Pressure Loading (plus corrosion) per Paragraph UG-45(a)

$$t = \frac{PRn}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{200.00 * 2.4690}{17100 * 1.00 - 0.6 * 200.00} + 0.0625 + 0.0000 = 0.0916 \text{ in.}$$

Nozzle Thickness for Internal Pressure (plus corrosion) per Paragraph UG-45(b)(1)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{200.00 * 21.0625}{18800 * 1 - 0.6 * 200.00} + 0.0625 + 0.0000 = 0.2880 \text{ in.}$$

Nozzle Thickness for External Pressure (plus corrosion) per Paragraph UG-45(b)(2)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{15.00 * 21.0625}{18800 * 1 - 0.6 * 15.00} + 0.0625 + 0.0000 = 0.1250 \text{ in.}$$

Minimum Thickness for Internal and External Pressure per Paragraph UG-45(b)(3)

t = Greater of the thicknesses determined by UG-45(b)(1) or UG-45(b)(2) = 0.2880 in.

Minimum Thickness of Standard Wall Pipe (plus corrosion) per Paragraph UG-45(b)(4)

t = minimum thickness of standard wall pipe + Ca + ext. Ca = 0.2882 in.

Nozzle Minimum Thickness per Paragraph UG-45(b)

t = Smallest of UG-45(b)(3) or UG-45(b)(4) = 0.2880 in.

Wall thickness = tn * 0.875(pipe) = 0.3281 is greater than or equal to UG-45 value of 0.2880

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
Number: 1
ID Number: 1

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Reinforcement Calculations

Area Required for Internal Pressure

A = $d \text{ tr } F + 2 \text{ tn tr } F (1 - \text{fr}1) = (4.9380 * 0.2255 * 1.00) + (2 * 0.3125 * 0.2255 * 1.00 * (1 - 0.9096)) = 1.1263 \text{ sq. in.}$

Area Available - Internal Pressure

A1 Formula 1 = $d(E1 \text{ t} - F \text{ tr}) - 2\text{tn}(E1 \text{ t} - F \text{ tr})(1 - \text{fr}1) = 4.9380 * (1.00 * 0.2500 - 1.00 * 0.2255) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2255) * (1 - 0.9096) = 0.1196 \text{ sq. in.}$

A1 Formula 2 = $2(\text{t} + \text{tn})(E1 \text{ t} - F \text{ tr}) - 2\text{tn}(E1 \text{ t} - F \text{ tr})(1 - \text{fr}1) = 2 * (0.2500 + 0.3125)(1.00 * 0.2500 - 1.00 * 0.2255) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2255) * (1 - 0.9096)$

= 0.0262 sq. in.

A1 = Larger value of **A1 Formula 1** and **A1 Formula 2** = **0.1196 sq. in.**

A2 Formula 1 = $5(\text{tn} - \text{trn}) \text{ fr}2 \text{ t} = 5(0.3125 - 0.0291) * 0.9096 * 0.2500 = 0.3222 \text{ sq. in.}$

A2 Formula 2 = $2(\text{tn} - \text{trn}) \text{ fr}2 (2.5 \text{ tn} + \text{te}) = 2(0.3125 - 0.0291) * 0.9096 * (2.5 * 0.3125 + 0.2500) = 0.5317 \text{ sq. in.}$

A2 = Smaller value of **A2 Formula 1** and **A2 Formula 2** = **0.3222 sq. in.**

A3 = Smaller value of the following :

$5 * t_i * t_i * \text{fr}2 = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$5 * t_i * t_i * \text{fr}2 = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$2 * h * t_i * \text{fr}2 = 2 * 0.0000 * 0.2500 * 0.9096 = 0.0000 \text{ sq. in.}$

= **0.0000 sq. in.**

A41 = $(\text{leg})\text{S} * \text{fr}3 = (0.2500)\text{S} * 0.9096 = **0.0568 sq. in.**$

A42 = $(\text{leg})\text{S} * \text{fr}4 = (0.1786)\text{S} * 1.0000 = **0.0319 sq. in.**$

A43 = $(\text{leg})\text{S} * \text{fr}2 = 0 * 0.9096 = **0.0000 sq. in.**$

A5 = $(D_p - d - 2\text{tn}) \text{ te } \text{fr}4 = (8.0000 - 4.9380 - 2 * 0.3125) * 0.2500 * 1.0000 = **0.6093 sq. in.**$

Area Available (Internal Pressure) = **A1 + A2 + A3 + A41 + A42 + A43 + A5 = 1.1398 sq. in., which is greater than A (1.1263)**

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
Number: 1
ID Number: 1

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Reinforcement Calculations

Area Required for External Pressure

$A = \pi (d_{tr} F + 2 t_n t_r F (1 - f_{r1})) = \pi ((4.9380 * 0.2158 * 1.0) + (2 * 0.3125 * 0.2158 * 1.0 * (1 - 0.9096))) = 0.5389 \text{ sq. in.}$

Area Available - External Pressure

$A1 \text{ Formula 1} = d(E1 t - F t_r) - 2t_n(E1 t - F t_r)(1 - f_{r1}) = 4.9380 * (1.00 * 0.2500 - 1.00 * 0.2158) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2158) * (1 - 0.9096) = 0.1669 \text{ sq. in.}$

$A1 \text{ Formula 2} = 2(t + t_n)(E1 t - F t_r) - 2t_n(E1 t - F t_r)(1 - f_{r1}) = 2 * (0.2500 + 0.3125)(1.00 * 0.2500 - 1.00 * 0.2158) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2158) * (1 - 0.9096) = 0.0365 \text{ sq. in.}$

$A1 = \text{Larger value of } A1 \text{ Formula 1 and } A1 \text{ Formula 2} = 0.1669 \text{ sq. in.}$

$A2 \text{ Formula 1} = 5(t_n - t_{rn}) f_{r2} t = 5(0.3125 - 0.0193) * 0.9096 * 0.2500 = 0.3334 \text{ sq. in.}$

$A2 \text{ Formula 2} = 2(t_n - t_{rn}) f_{r2} (2.5 t_n + t_e) = 2(0.3125 - 0.0193) * 0.9096 * (2.5 * 0.3125 + 0.2500) = 0.5500 \text{ sq. in.}$

$A2 = \text{Smaller value of } A2 \text{ Formula 1 and } A2 \text{ Formula 2} = 0.3334 \text{ sq. in.}$

A3 = Smaller value of the following :

$5 * t_i * t_j * f_{r2} = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$5 * t_i * t_j * f_{r2} = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$2 * h * t_i * f_{r2} = 2 * 0.0000 * 0.2500 * 0.9096 = 0.0000 \text{ sq. in.}$

$= 0.0000 \text{ sq. in.}$

$A41 = (leg) \bar{S} * f_{r3} = (0.2500) \bar{S} * 0.9096 = 0.0568 \text{ sq. in.}$

$A42 = (leg) \bar{S} * f_{r4} = (0.1786) \bar{S} * 1.0000 = 0.0319 \text{ sq. in.}$

$A43 = (leg) \bar{S} * f_{r2} = 0 * 0.9096 = 0.0000 \text{ sq. in.}$

$A5 = (D_p - d - 2t_n) t_e f_{r4} = (8.0000 - 4.9380 - 2 * 0.3125) * 0.2500 * 1.0000 = 0.6093 \text{ sq. in.}$

Area Available (External Pressure) = A1 + A2 + A3 + A41 + A42 + A43 + A5 = 1.1983 sq. in., which is greater than A (0.5389)

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
Number: 1
ID Number: 1

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Weld Strength Calculations

Attachment Weld Strength per Paragraph UW-16

Weld 41 tmin = smaller of 0.75, te, or tn = smaller of 0.75, 0.2500, or 0.3125 = **0.2500 in.**

Weld 41 Leg min. = $\frac{(\text{smaller of } 0.25 \text{ or } (t_{\text{min}} * 0.7)) + \text{ext. CA}}{0.7} = \frac{0.1750}{0.7}$ = **0.2500 in.**

Weld 41, actual weld leg = **0.2500 in.**

Weld 42 tmin = smaller of 0.75, t, or te = smaller of 0.75, 0.2500, or 0.2500 = **0.2500 in.**

Weld 42 Leg min. = $\frac{0.5 * t_{\text{min}} + \text{ext. CA}}{0.7} = \frac{0.5 * 0.2500 + 0.0000}{0.7}$ = **0.1786 in.**

Weld 42, actual weld leg = **0.1786 in.**

Unit Stresses per Paragraphs UG-45(c) and UW-15

Nozzle wall in shear = 0.70 * Sn = 0.70 * 17100 = **11970 PSI**

Upper fillet, Weld 41, in shear = 0.49 * Material Stress = 0.49 * 17100 = **8379 PSI**

Vessel groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Outer fillet, Weld 42, in shear = 0.49 * Material Stress = 0.49 * 18800 = **9212 PSI**

Repad groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Strength of Connection Elements

Nozzle wall in shear = • * m * mean nozzle diameter * tn * Nozzle wall in shear unit stress =
• * m * 5.2505 * 0.3125 * 11970 = **30800 lb.**

Upper fillet in shear = • * m * Nozzle OD * weld leg * upper fillet in shear unit stress = • * m * 5.5630 * 0.2500 * 8379 = **18300 lb.**

Groove Weld in Tension = • * m * Nozzle OD * groove depth * groove weld tension unit stress =
• * m * 5.5630 * 0.2500 * 12654 = **27600 lb.**

Outer fillet in shear = • * m * Plate OD * weld leg * outer fillet in shear unit stress = • * m * 8.0000 * 0.1786 * 9212 = **20700 lb.**

Repad groove weld = • * m * Nozzle OD * Groove Depth * repad groove weld in tension unit stress =
• * m * 5.5630 * 0.2500 * 12654 = **27600 lb.**

Load to be carried by welds, per UG-41(b)(1) and Fig. UG-41.1 sketch (a)

W = [A - A1 + 2 tn fr1(E1t - Ftr)] Sv = [1.1263 - 0.1196 + 2 * 0.3125 * 0.9096 * (1.00 * 0.2500 - 1.0000 * 0.2255)] * 18800 = **19200 lb.**

W1-1 = (A2 + A5 + A41 + A42) * Sv = (0.3222 + 0.6093 + 0.0568 + 0.0319) * 18800 = **19200 lb.**

W2-2 = (A2 + A3 + A41 + A43 + 2 tn t fr1) Sv = (0.3222 + 0.0000 + 0.0568 + 0.0000 + 2 * 0.3125 * 0.2500 * 0.9096) * 18800 = **9800 lb.**

W3-3 = (A2 + A3 + A5 + A41 + A42 + A43 + 2 tn t fr1) * Sv =
(0.3222 + 0.0000 + 0.6093 + 0.0568 + 0.0319 + 0.0000 + 2 * 0.3125 * 0.2500 * 0.9096) * 18800 = **21900 lb.**

Check Strength Paths

Path 1-1 = Outer fillet in shear + Nozzle wall in shear = 20700 + 30800 = **51500 lb.**

Path 2-2 = Upper fillet in shear + Repad groove weld + Groove weld in tension + Inner fillet in shear =
18300 + 27600 + 27600 + 0 = **73500 lb.**

Path 3-3 = Outer fillet in shear + Inner fillet in shear + Groove weld in tension = 20700 + 0 + 27600 = **48300 lb.**

PAGET EQUIPMENT CO.

5" Inlet

Job No: Example Vessels
Number: 1
ID Number: 1

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Plate Strength = $A5 * Sp = 0.6093 * 18800$

= **11455 lb.**

Outer fillet weld strength(20700) is greater than plate strength(11455).

PAGET EQUIPMENT CO.

5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Nozzle Efficiency (E):	100 %
Nozzle Material:	SA-106 Gr B	Joint Efficiency (E ₁):	1.00
		Factor B Chart:	CS-2
External Projection:	6.0000 in.	Allowable Stress at Design Temperature (S _n):	17100 PSI
Internal Projection:	0.0000 in.	Allowable Stress at Ambient Temperature:	17100 PSI
Inside Corrosion Allowance:	0.0625 in.	Correction Factor (F):	1.00
External Corrosion Allowance:	0.0000 in.	Passes through a Category A Joint:	No
Nozzle Pipe Size:	5	Nozzle Pipe Schedule:	80
Nozzle ID (new):	4.8130 in.	Nozzle Wall Thickness(new):	0.3750 in.
Nozzle ID (corroded):	4.9380 in.	Nozzle Wall Thickness(corroded):	0.3125 in.
Outer "h" Limit:	0.6250 in.	Upper Weld Leg Size(Weld 41):	0.2500 in.
Internal "h" Limit:	0.6250 in.	Internal Weld Leg Size(Weld 43):	0.0000 in.
OD, Limit of Reinforcement:	9.8760 in.	Outside Groove Weld Depth:	0.3125 in.

Minimum Design Metal Temperature

Min. Temp. Curve:	B	Pressure at MDMT:	0.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-155 °F

Reinforcing Pad Information

Reinforcing Material:	SA-516 Gr 70	Allowable Stress at Design Temperature(S _p):	18800 PSI
		Allowable Stress at Ambient Temperature:	20000 PSI
Reinforcing Plate Thickness(t _p):	0.2500 in.	Repad to Vessel Weld Leg Size(Weld 42):	0.1786 in.
OD, Reinforcing Plate(D _p):	8.0000 in.	Repad to Nozzle Groove Weld Depth:	0.2500 in.

Host Component: Shell 1 - Shell 1

Material:	SA-516 Gr 70	Shell wall thickness(new):	0.3125 in.
Material Stress(S _v):	18800 PSI	Shell wall thickness(corroded):	0.2500 in.

Nozzle Detail Information

Upper Weld Leg Size(Weld 41): 0.2500 in.

Nozzle Wall Thickness(t_n): 0.3750 in.

Outside Groove Weld Depth: 0.3125 in.

Repad to Vessel Weld Leg Size(Weld 42): 0.1786 in.

Repad Thickness(t_p): 0.2500 in.

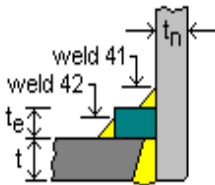


Fig. UW-16.1 (d)

Nozzle passes through the vessel, attached by a groove weld.

Pipe Size: 5 Schedule: 80

Nozzle is adequate for UG-45 requirements.

Opening is adequately reinforced for Internal Pressure.

Opening is adequately reinforced for External Pressure.

Weld Strength Paths are adequate.

PAGET EQUIPMENT CO.

5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Required Shell Thickness per Paragraph UG-37(a)

$$tr = \frac{PR}{SE - 0.6P} = \frac{200.00 * 21.0625}{18800 * 1 - 0.6 * 200.00} = 0.2255 \text{ in.}$$

Nozzle Required Thickness Calculations

Required Nozzle Thickness for Internal Pressure per Paragraph UG-37(a)

$$trn = \frac{PRn}{SE - 0.6P} = \frac{200.00 * 2.4690}{17100 * 1 - 0.6 * 200.00} = 0.0291 \text{ in.}$$

Required Nozzle Thickness for External Pressure per Paragraph UG-37(a)

$$trn = \frac{3 * Do * Pa}{4B} = \frac{3 * 5.5630 * 15.00}{4 * 3283} = 0.0193 \text{ in.}$$

Strength Reduction Factors

$$fr1 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr2 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr3 = \frac{Sn}{Sv} = \frac{17100}{18800} = 0.9096$$

$$fr4 = \frac{Sp}{Sv} = \frac{18800}{18800} = 1.0000$$

UG-45 Thickness Calculations

Nozzle Thickness for Pressure Loading (plus corrosion) per Paragraph UG-45(a)

$$t = \frac{PRn}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{200.00 * 2.4690}{17100 * 1.00 - 0.6 * 200.00} + 0.0625 + 0.0000 = 0.0916 \text{ in.}$$

Nozzle Thickness for Internal Pressure (plus corrosion) per Paragraph UG-45(b)(1)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{200.00 * 21.0625}{18800 * 1 - 0.6 * 200.00} + 0.0625 + 0.0000 = 0.2880 \text{ in.}$$

Nozzle Thickness for External Pressure (plus corrosion) per Paragraph UG-45(b)(2)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{15.00 * 21.0625}{18800 * 1 - 0.6 * 15.00} + 0.0625 + 0.0000 = 0.1250 \text{ in.}$$

Minimum Thickness for Internal and External Pressure per Paragraph UG-45(b)(3)

t = Greater of the thicknesses determined by UG-45(b)(1) or UG-45(b)(2) = 0.2880 in.

Minimum Thickness of Standard Wall Pipe (plus corrosion) per Paragraph UG-45(b)(4)

t = minimum thickness of standard wall pipe + Ca + ext. Ca = 0.2882 in.

Nozzle Minimum Thickness per Paragraph UG-45(b)

t = Smallest of UG-45(b)(3) or UG-45(b)(4) = 0.2880 in.

Wall thickness = tn * 0.875(pipe) = 0.3281 is greater than or equal to UG-45 value of 0.2880

PAGET EQUIPMENT CO.

5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Reinforcement Calculations

Area Required for Internal Pressure

A = $d \text{ tr } F + 2 \text{ tn tr } F (1 - \text{fr}1) = (4.9380 * 0.2255 * 1.00) + (2 * 0.3125 * 0.2255 * 1.00 * (1 - 0.9096)) = 1.1263 \text{ sq. in.}$

Area Available - Internal Pressure

A1 Formula 1 = $d(E1 \text{ t} - F \text{ tr}) - 2\text{tn}(E1 \text{ t} - F \text{ tr})(1 - \text{fr}1) = 4.9380 * (1.00 * 0.2500 - 1.00 * 0.2255) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2255) * (1 - 0.9096) = 0.1196 \text{ sq. in.}$

A1 Formula 2 = $2(\text{t} + \text{tn})(E1 \text{ t} - F \text{ tr}) - 2\text{tn}(E1 \text{ t} - F \text{ tr})(1 - \text{fr}1) = 2 * (0.2500 + 0.3125)(1.00 * 0.2500 - 1.00 * 0.2255) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2255) * (1 - 0.9096)$

= 0.0262 sq. in.

A1 = Larger value of **A1 Formula 1** and **A1 Formula 2** = **0.1196 sq. in.**

A2 Formula 1 = $5(\text{tn} - \text{trn}) \text{ fr}2 \text{ t} = 5(0.3125 - 0.0291) * 0.9096 * 0.2500 = 0.3222 \text{ sq. in.}$

A2 Formula 2 = $2(\text{tn} - \text{trn}) \text{ fr}2 (2.5 \text{ tn} + \text{te}) = 2(0.3125 - 0.0291) * 0.9096 * (2.5 * 0.3125 + 0.2500) = 0.5317 \text{ sq. in.}$

A2 = Smaller value of **A2 Formula 1** and **A2 Formula 2** = **0.3222 sq. in.**

A3 = Smaller value of the following :

$5 * t_i * t_i * \text{fr}2 = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$5 * t_i * t_i * \text{fr}2 = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$2 * h * t_i * \text{fr}2 = 2 * 0.0000 * 0.2500 * 0.9096 = 0.0000 \text{ sq. in.}$

= **0.0000 sq. in.**

A41 = $(\text{leg})\text{S} * \text{fr}3 = (0.2500)\text{S} * 0.9096 = 0.0568 \text{ sq. in.}$

A42 = $(\text{leg})\text{S} * \text{fr}4 = (0.1786)\text{S} * 1.0000 = 0.0319 \text{ sq. in.}$

A43 = $(\text{leg})\text{S} * \text{fr}2 = 0 * 0.9096 = 0.0000 \text{ sq. in.}$

A5 = $(D_p - d - 2\text{tn}) \text{ te } \text{fr}4 = (8.0000 - 4.9380 - 2 * 0.3125) * 0.2500 * 1.0000 = 0.6093 \text{ sq. in.}$

Area Available (Internal Pressure) = **A1 + A2 + A3 + A41 + A42 + A43 + A5 = 1.1398 sq. in., which is greater than A (1.1263)**

PAGET EQUIPMENT CO.

5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Reinforcement Calculations

Area Required for External Pressure

$A = \pi (d_{tr} F + 2 t_n t_r F (1 - f_{r1})) = \pi ((4.9380 * 0.2158 * 1.0) + (2 * 0.3125 * 0.2158 * 1.0 * (1 - 0.9096))) = 0.5389 \text{ sq. in.}$

Area Available - External Pressure

$A1 \text{ Formula 1} = d(E1 t - F t_r) - 2t_n(E1 t - F t_r)(1 - f_{r1}) = 4.9380 * (1.00 * 0.2500 - 1.00 * 0.2158) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2158) * (1 - 0.9096) = 0.1669 \text{ sq. in.}$

$A1 \text{ Formula 2} = 2(t + t_n)(E1 t - F t_r) - 2t_n(E1 t - F t_r)(1 - f_{r1}) = 2 * (0.2500 + 0.3125)(1.00 * 0.2500 - 1.00 * 0.2158) - 2 * 0.3125 * (1.00 * 0.2500 - 1.00 * 0.2158) * (1 - 0.9096) = 0.0365 \text{ sq. in.}$

$A1 = \text{Larger value of } A1 \text{ Formula 1 and } A1 \text{ Formula 2} = 0.1669 \text{ sq. in.}$

$A2 \text{ Formula 1} = 5(t_n - t_{rn}) f_{r2} t = 5(0.3125 - 0.0193) * 0.9096 * 0.2500 = 0.3334 \text{ sq. in.}$

$A2 \text{ Formula 2} = 2(t_n - t_{rn}) f_{r2} (2.5 t_n + t_e) = 2(0.3125 - 0.0193) * 0.9096 * (2.5 * 0.3125 + 0.2500) = 0.5500 \text{ sq. in.}$

$A2 = \text{Smaller value of } A2 \text{ Formula 1 and } A2 \text{ Formula 2} = 0.3334 \text{ sq. in.}$

A3 = Smaller value of the following :

$5 * t_i * t_j * f_{r2} = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$5 * t_i * t_j * f_{r2} = 5 * 0.2500 * 0.2500 * 0.9096 = 0.2842 \text{ sq. in.}$

$2 * h * t_i * f_{r2} = 2 * 0.0000 * 0.2500 * 0.9096 = 0.0000 \text{ sq. in.}$

= 0.0000 sq. in.

$A41 = (leg) \bar{S} * f_{r3} = (0.2500) \bar{S} * 0.9096 = 0.0568 \text{ sq. in.}$

$A42 = (leg) \bar{S} * f_{r4} = (0.1786) \bar{S} * 1.0000 = 0.0319 \text{ sq. in.}$

$A43 = (leg) \bar{S} * f_{r2} = 0 * 0.9096 = 0.0000 \text{ sq. in.}$

$A5 = (D_p - d - 2t_n) t_e f_{r4} = (8.0000 - 4.9380 - 2 * 0.3125) * 0.2500 * 1.0000 = 0.6093 \text{ sq. in.}$

Area Available (External Pressure) = A1 + A2 + A3 + A41 + A42 + A43 + A5 = 1.1983 sq. in., which is greater than A (0.5389)

PAGET EQUIPMENT CO.

5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Nozzle Weld Strength Calculations

Attachment Weld Strength per Paragraph UW-16

Weld 41 tmin = smaller of 0.75, te, or tn = smaller of 0.75, 0.2500, or 0.3125 = **0.2500 in.**

Weld 41 Leg min. = $\frac{(\text{smaller of } 0.25 \text{ or } (t_{\min} * 0.7)) + \text{ext. CA}}{0.7} = \frac{0.1750}{0.7}$ = **0.2500 in.**

Weld 41, actual weld leg = **0.2500 in.**

Weld 42 tmin = smaller of 0.75, t, or te = smaller of 0.75, 0.2500, or 0.2500 = **0.2500 in.**

Weld 42 Leg min. = $\frac{0.5 * t_{\min} + \text{ext. CA}}{0.7} = \frac{0.5 * 0.2500 + 0.0000}{0.7}$ = **0.1786 in.**

Weld 42, actual weld leg = **0.1786 in.**

Unit Stresses per Paragraphs UG-45(c) and UW-15

Nozzle wall in shear = 0.70 * Sn = 0.70 * 17100 = **11970 PSI**

Upper fillet, Weld 41, in shear = 0.49 * Material Stress = 0.49 * 17100 = **8379 PSI**

Vessel groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Outer fillet, Weld 42, in shear = 0.49 * Material Stress = 0.49 * 18800 = **9212 PSI**

Repad groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Strength of Connection Elements

Nozzle wall in shear = • * m * mean nozzle diameter * tn * Nozzle wall in shear unit stress =
• * m * 5.2505 * 0.3125 * 11970 = **30800 lb.**

Upper fillet in shear = • * m * Nozzle OD * weld leg * upper fillet in shear unit stress = • * m * 5.5630 * 0.2500 * 8379 = **18300 lb.**

Groove Weld in Tension = • * m * Nozzle OD * groove depth * groove weld tension unit stress =
• * m * 5.5630 * 0.2500 * 12654 = **27600 lb.**

Outer fillet in shear = • * m * Plate OD * weld leg * outer fillet in shear unit stress = • * m * 8.0000 * 0.1786 * 9212 = **20700 lb.**

Repad groove weld = • * m * Nozzle OD * Groove Depth * repad groove weld in tension unit stress =
• * m * 5.5630 * 0.2500 * 12654 = **27600 lb.**

Load to be carried by welds, per UG-41(b)(1) and Fig. UG-41.1 sketch (a)

W = [A - A1 + 2 tn fr1(E1t - Ftr)] Sv = [1.1263 - 0.1196 + 2 * 0.3125 * 0.9096 * (1.00 * 0.2500 - 1.0000 * 0.2255)] * 18800 = **19200 lb.**

W1-1 = (A2 + A5 + A41 + A42) * Sv = (0.3222 + 0.6093 + 0.0568 + 0.0319) * 18800 = **19200 lb.**

W2-2 = (A2 + A3 + A41 + A43 + 2 tn t fr1) Sv = (0.3222 + 0.0000 + 0.0568 + 0.0000 + 2 * 0.3125 * 0.2500 * 0.9096) * 18800 = **9800 lb.**

W3-3 = (A2 + A3 + A5 + A41 + A42 + A43 + 2 tn t fr1) * Sv =
(0.3222 + 0.0000 + 0.6093 + 0.0568 + 0.0319 + 0.0000 + 2 * 0.3125 * 0.2500 * 0.9096) * 18800 = **21900 lb.**

Check Strength Paths

Path 1-1 = Outer fillet in shear + Nozzle wall in shear = 20700 + 30800 = **51500 lb.**

Path 2-2 = Upper fillet in shear + Repad groove weld + Groove weld in tension + Inner fillet in shear =
18300 + 27600 + 27600 + 0 = **73500 lb.**

Path 3-3 = Outer fillet in shear + Inner fillet in shear + Groove weld in tension = 20700 + 0 + 27600 = **48300 lb.**

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5" Outlet

Job No: Example Vessels
Number: 2
ID Number: 2

Vessel Number: Fixed Tube
Mark Number: N2

Date Printed: 2/27/2006

Plate Strength = $A5 * Sp = 0.6093 * 18800$

= **11455 lb.**

Outer fillet weld strength(20700) is greater than plate strength(11455).

PAGET EQUIPMENT CO.

3.5" Inlet

Job No: Example Vessels
 Number: 4
 ID Number: 4

Vessel Number: Fixed Tube
 Mark Number: N5

Date Printed: 2/27/2006

Nozzle Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Nozzle Efficiency (E):	100 %
Nozzle Material:	SA-106 Gr B	Joint Efficiency (E ₁):	1.00
		Factor B Chart:	CS-2
External Projection:	6.0000 in.	Allowable Stress at Design Temperature (S _n):	17100 PSI
Internal Projection:	0.0000 in.	Allowable Stress at Ambient Temperature:	17100 PSI
Inside Corrosion Allowance:	0.0625 in.	Correction Factor (F):	1.00
External Corrosion Allowance:	0.0000 in.	Passes through a Category A Joint:	No
Nozzle Pipe Size:	3.5	Nozzle Pipe Schedule:	80
Nozzle ID (new):	3.3640 in.	Nozzle Wall Thickness(new):	0.3180 in.
Nozzle ID (corroded):	3.4890 in.	Nozzle Wall Thickness(corroded):	0.2555 in.
Outer "h" Limit:	0.4688 in.	Upper Weld Leg Size(Weld 41):	0.1875 in.
Internal "h" Limit:	0.4688 in.	Internal Weld Leg Size(Weld 43):	0.0000 in.
OD, Limit of Reinforcement:	6.9780 in.	Outside Groove Weld Depth:	0.2500 in.

Minimum Design Metal Temperature

Min. Temp. Curve:	B	Pressure at MDMT:	0.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-155 °F

Reinforcing Pad Information

Reinforcing Material:	SA-516 Gr 70	Allowable Stress at Design Temperature(S _p):	20000 PSI
		Allowable Stress at Ambient Temperature:	20000 PSI
Reinforcing Plate Thickness(t _p):	0.1875 in.	Repad to Vessel Weld Leg Size(Weld 42):	0.1339 in.
OD, Reinforcing Plate(D _p):	6.0000 in.	Repad to Nozzle Groove Weld Depth:	0.1875 in.

Host Component: 2 - Left Channel Shell

Material:	SA-516 Gr 70	Channel wall thickness(new):	0.2500 in.
Material Stress(S _v):	20000 PSI	Channel wall thickness(corroded):	0.1875 in.

Nozzle Detail Information

Backing strip if used may be removed after welding

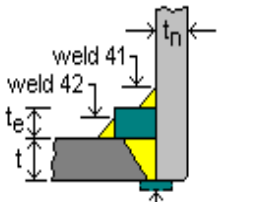


Fig. UW-16.1 (c)

Upper Weld Leg Size(Weld 41): 0.1875 in.

Nozzle Wall Thickness(t_n): 0.3180 in.

Outside Groove Weld Depth: 0.2500 in.

Repad to Vessel Weld Leg Size(Weld 42): 0.1339 in.

Repad Thickness(t_p): 0.1875 in.

Nozzle passes through the vessel, attached by a groove weld.

Pipe Size: 3.5 Schedule: 80

Nozzle is adequate for UG-45 requirements.

Opening is adequately reinforced for Internal Pressure.

Opening is adequately reinforced for External Pressure.

Reinforcement calculations are not required per UG-36(c)(3)(a) See Uw-14 for exceptions.

Weld Strength Paths are adequate.

PAGET EQUIPMENT CO.

3.5" Inlet

Job No: Example Vessels
Number: 4
ID Number: 4

Vessel Number: Fixed Tube
Mark Number: N5

Date Printed: 2/27/2006

Required Channel Thickness per Paragraph UG-37(a)

$$tr = \frac{PR}{SE - 0.6P} = \frac{150.00 * 21.0625}{20000 * 1 - 0.6 * 150.00} = 0.1587 \text{ in.}$$

Nozzle Required Thickness Calculations

Required Nozzle Thickness for Internal Pressure per Paragraph UG-37(a)

$$trn = \frac{PRn}{SE - 0.6P} = \frac{150.00 * 1.7445}{17100 * 1 - 0.6 * 150.00} = 0.0154 \text{ in.}$$

Required Nozzle Thickness for External Pressure per Paragraph UG-37(a)

$$trn = \frac{3 * Do * Pa}{4B} = \frac{3 * 4.0000 * 15.00}{4 * 2931} = 0.0154 \text{ in.}$$

Strength Reduction Factors

$$fr1 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr2 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr3 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr4 = \frac{Sp}{Sv} = \frac{20000}{20000} = 1.0000$$

UG-45 Thickness Calculations

Nozzle Thickness for Pressure Loading (plus corrosion) per Paragraph UG-45(a)

$$t = \frac{PRn}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{150.00 * 1.7445}{17100 * 1.00 - 0.6 * 150.00} + 0.0625 + 0.0000 = 0.0779 \text{ in.}$$

Nozzle Thickness for Internal Pressure (plus corrosion) per Paragraph UG-45(b)(1)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{150.00 * 21.0625}{20000 * 1 - 0.6 * 150.00} + 0.0625 + 0.0000 = 0.2212 \text{ in.}$$

Nozzle Thickness for External Pressure (plus corrosion) per Paragraph UG-45(b)(2)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{15.00 * 21.0625}{20000 * 1 - 0.6 * 15.00} + 0.0625 + 0.0000 = 0.1250 \text{ in.}$$

Minimum Thickness for Internal and External Pressure per Paragraph UG-45(b)(3)

t = Greater of the thicknesses determined by UG-45(b)(1) or UG-45(b)(2) = 0.2212 in.

Minimum Thickness of Standard Wall Pipe (plus corrosion) per Paragraph UG-45(b)(4)

t = minimum thickness of standard wall pipe + Ca + ext. Ca = 0.2602 in.

Nozzle Minimum Thickness per Paragraph UG-45(b)

t = Smallest of UG-45(b)(3) or UG-45(b)(4) = 0.2212 in.

Wall thickness = tn * 0.875(pipe) = 0.2782 is greater than or equal to UG-45 value of 0.2212

PAGET EQUIPMENT CO.

3.5" Inlet

Job No: Example Vessels
Number: 4
ID Number: 4

Vessel Number: Fixed Tube
Mark Number: N5

Date Printed: 2/27/2006

Nozzle Weld Strength Calculations

Attachment Weld Strength per Paragraph UW-16

Weld 41 tmin = smaller of 0.75, te, or tn = smaller of 0.75, 0.1875, or 0.2555 = **0.1875 in.**

Weld 41 Leg min. = $\frac{(\text{smaller of } 0.25 \text{ or } (t_{\min} * 0.7)) + \text{ext. CA}}{0.7} = \frac{0.1313}{0.7}$ = **0.1875 in.**

Weld 41, actual weld leg = **0.1875 in.**

Weld 42 tmin = smaller of 0.75, t, or te = smaller of 0.75, 0.1875, or 0.1875 = **0.1875 in.**

Weld 42 Leg min. = $\frac{0.5 * t_{\min} + \text{ext. CA}}{0.7} = \frac{0.5 * 0.1875 + 0.0000}{0.7}$ = **0.1339 in.**

Weld 42, actual weld leg = **0.1339 in.**

Unit Stresses per Paragraphs UG-45(c) and UW-15

Nozzle wall in shear = 0.70 * Sn = 0.70 * 17100 = **11970 PSI**

Upper fillet, Weld 41, in shear = 0.49 * Material Stress = 0.49 * 17100 = **8379 PSI**

Vessel groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Outer fillet, Weld 42, in shear = 0.49 * Material Stress = 0.49 * 20000 = **9800 PSI**

Repad groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Strength of Connection Elements

Nozzle wall in shear = • * m * mean nozzle diameter * tn * Nozzle wall in shear unit stress =
• * m * 3.7445 * 0.2555 * 11970 = **18000 lb.**

Upper fillet in shear = • * m * Nozzle OD * weld leg * upper fillet in shear unit stress = • * m * 4.0000 * 0.1875 * 8379 = **9870 lb.**

Groove Weld in Tension = • * m * Nozzle OD * groove depth * groove weld tension unit stress =
• * m * 4.0000 * 0.1875 * 12654 = **14900 lb.**

Outer fillet in shear = • * m * Plate OD * weld leg * outer fillet in shear unit stress = • * m * 6.0000 * 0.1339 * 9800 = **12400 lb.**

Repad groove weld = • * m * Nozzle OD * Groove Depth * repad groove weld in tension unit stress =
• * m * 4.0000 * 0.1875 * 12654 = **14900 lb.**

Load to be carried by welds, per UG-41(b)(1) and Fig. UG-41.1 sketch (a)

W = [A - A1 + 2 tn fr1(E1t - Ftr)] Sv = [0.5655 - 0.0983 + 2 * 0.2555 * 0.8550 * (1.00 * 0.1875 - 1.0000 * 0.1587)] * 20000 = **9600 lb.**

W1-1 = (A2 + A5 + A41 + A42) * Sv = (0.1925 + 0.3750 + 0.0301 + 0.0179) * 20000 = **12300 lb.**

W2-2 = (A2 + A3 + A41 + A43 + 2 tn t fr1) Sv = (0.1925 + 0.0000 + 0.0301 + 0.0000 + 2 * 0.2555 * 0.1875 * 0.8550) * 20000 = **6090 lb.**

W3-3 = (A2 + A3 + A5 + A41 + A42 + A43 + 2 tn t fr1) * Sv =
(0.1925 + 0.0000 + 0.3750 + 0.0301 + 0.0179 + 0.0000 + 2 * 0.2555 * 0.1875 * 0.8550) * 20000 = **13900 lb.**

Check Strength Paths

Path 1-1 = Outer fillet in shear + Nozzle wall in shear = 12400 + 18000 = **30400 lb.**

Path 2-2 = Upper fillet in shear + Repad groove weld + Groove weld in tension + Inner fillet in shear =
9870 + 14900 + 14900 + 0 = **39670 lb.**

Path 3-3 = Outer fillet in shear + Inner fillet in shear + Groove weld in tension = 12400 + 0 + 14900 = **27300 lb.**

PAGET EQUIPMENT CO.

3.5" Inlet

Job No: Example Vessels
Number: 4
ID Number: 4

Vessel Number: Fixed Tube
Mark Number: N5

Date Printed: 2/27/2006

Plate Strength = $A5 * Sp = 0.3750 * 20000$

= **7500 lb.**

Outer fillet weld strength(12400) is greater than plate strength(7500).

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3.5" Outlet

Job No: Example Vessels
 Number: 6
 ID Number: 6

Vessel Number: Fixed Tube
 Mark Number: N3

Date Printed: 2/27/2006

Nozzle Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Nozzle Efficiency (E):	100 %
Nozzle Material:	SA-106 Gr B	Joint Efficiency (E ₁):	1.00
		Factor B Chart:	CS-2
External Projection:	6.0000 in.	Allowable Stress at Design Temperature (S _n):	17100 PSI
Internal Projection:	0.0000 in.	Allowable Stress at Ambient Temperature:	17100 PSI
Inside Corrosion Allowance:	0.0625 in.	Correction Factor (F):	1.00
External Corrosion Allowance:	0.0000 in.	Passes through a Category A Joint:	No
Nozzle Pipe Size:	3.5	Nozzle Pipe Schedule:	80
Nozzle ID (new):	3.3640 in.	Nozzle Wall Thickness(new):	0.3180 in.
Nozzle ID (corroded):	3.4890 in.	Nozzle Wall Thickness(corroded):	0.2555 in.
Outer "h" Limit:	0.4688 in.	Upper Weld Leg Size(Weld 41):	0.1875 in.
Internal "h" Limit:	0.4688 in.	Internal Weld Leg Size(Weld 43):	0.0000 in.
OD, Limit of Reinforcement:	6.9780 in.	Outside Groove Weld Depth:	0.2500 in.

Minimum Design Metal Temperature

Min. Temp. Curve:	B	Pressure at MDMT:	200.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-155 °F

Reinforcing Pad Information

Reinforcing Material:	SA-516 Gr 70	Allowable Stress at Design Temperature(S _p):	20000 PSI
		Allowable Stress at Ambient Temperature:	20000 PSI
Reinforcing Plate Thickness(t _p):	0.1875 in.	Repad to Vessel Weld Leg Size(Weld 42):	0.1339 in.
OD, Reinforcing Plate(D _p):	6.0000 in.	Repad to Nozzle Groove Weld Depth:	0.1875 in.

Host Component: 1 - Right Channel Shell

Material:	SA-516 Gr 70	Channel wall thickness(new):	0.2500 in.
Material Stress(S _v):	20000 PSI	Channel wall thickness(corroded):	0.1875 in.

Nozzle Detail Information

Backing strip if used may be removed after welding

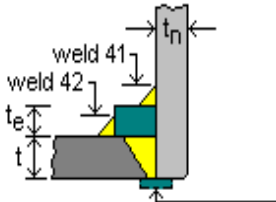


Fig. UW-16.1 (c)

Upper Weld Leg Size(Weld 41): 0.1875 in.

Nozzle Wall Thickness(t_n): 0.3180 in.

Outside Groove Weld Depth: 0.2500 in.

Repad to Vessel Weld Leg Size(Weld 42): 0.1339 in.

Repad Thickness(t_p): 0.1875 in.

Nozzle passes through the vessel, attached by a groove weld.

Pipe Size: 3.5 Schedule: 80

Nozzle is adequate for UG-45 requirements.

Opening is adequately reinforced for Internal Pressure.

Opening is adequately reinforced for External Pressure.

Reinforcement calculations are not required per UG-36(c)(3)(a) See U-14 for exceptions.

Weld Strength Paths are adequate.

PAGET EQUIPMENT CO.

3.5" Outlet

Job No: Example Vessels
Number: 6
ID Number: 6

Vessel Number: Fixed Tube
Mark Number: N3

Date Printed: 2/27/2006

Required Channel Thickness per Paragraph UG-37(a)

$$tr = \frac{PR}{SE - 0.6P} = \frac{150.00 * 21.0625}{20000 * 1 - 0.6 * 150.00} = 0.1587 \text{ in.}$$

Nozzle Required Thickness Calculations

Required Nozzle Thickness for Internal Pressure per Paragraph UG-37(a)

$$trn = \frac{PRn}{SE - 0.6P} = \frac{150.00 * 1.7445}{17100 * 1 - 0.6 * 150.00} = 0.0154 \text{ in.}$$

Required Nozzle Thickness for External Pressure per Paragraph UG-37(a)

$$trn = \frac{3 * Do * Pa}{4B} = \frac{3 * 4.0000 * 15.00}{4 * 2931} = 0.0154 \text{ in.}$$

Strength Reduction Factors

$$fr1 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr2 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr3 = \frac{Sn}{Sv} = \frac{17100}{20000} = 0.8550$$

$$fr4 = \frac{Sp}{Sv} = \frac{20000}{20000} = 1.0000$$

UG-45 Thickness Calculations

Nozzle Thickness for Pressure Loading (plus corrosion) per Paragraph UG-45(a)

$$t = \frac{PRn}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{150.00 * 1.7445}{17100 * 1.00 - 0.6 * 150.00} + 0.0625 + 0.0000 = 0.0779 \text{ in.}$$

Nozzle Thickness for Internal Pressure (plus corrosion) per Paragraph UG-45(b)(1)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{150.00 * 21.0625}{20000 * 1 - 0.6 * 150.00} + 0.0625 + 0.0000 = 0.2212 \text{ in.}$$

Nozzle Thickness for External Pressure (plus corrosion) per Paragraph UG-45(b)(2)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ext. Ca} = \frac{15.00 * 21.0625}{20000 * 1 - 0.6 * 15.00} + 0.0625 + 0.0000 = 0.1250 \text{ in.}$$

Minimum Thickness for Internal and External Pressure per Paragraph UG-45(b)(3)

t = Greater of the thicknesses determined by UG-45(b)(1) or UG-45(b)(2) = 0.2212 in.

Minimum Thickness of Standard Wall Pipe (plus corrosion) per Paragraph UG-45(b)(4)

t = minimum thickness of standard wall pipe + Ca + ext. Ca = 0.2602 in.

Nozzle Minimum Thickness per Paragraph UG-45(b)

t = Smallest of UG-45(b)(3) or UG-45(b)(4) = 0.2212 in.

Wall thickness = tn * 0.875(pipe) = 0.2782 is greater than or equal to UG-45 value of 0.2212

PAGET EQUIPMENT CO.

3.5" Outlet

Job No: Example Vessels
Number: 6
ID Number: 6

Vessel Number: Fixed Tube
Mark Number: N3

Date Printed: 2/27/2006

Nozzle Weld Strength Calculations

Attachment Weld Strength per Paragraph UW-16

Weld 41 tmin = smaller of 0.75, te, or tn = smaller of 0.75, 0.1875, or 0.2555 = **0.1875 in.**

Weld 41 Leg min. = $\frac{(\text{smaller of } 0.25 \text{ or } (t_{\min} * 0.7)) + \text{ext. CA}}{0.7} = \frac{0.1313}{0.7}$ = **0.1875 in.**

Weld 41, actual weld leg = **0.1875 in.**

Weld 42 tmin = smaller of 0.75, t, or te = smaller of 0.75, 0.1875, or 0.1875 = **0.1875 in.**

Weld 42 Leg min. = $\frac{0.5 * t_{\min} + \text{ext. CA}}{0.7} = \frac{0.5 * 0.1875 + 0.0000}{0.7}$ = **0.1339 in.**

Weld 42, actual weld leg = **0.1339 in.**

Unit Stresses per Paragraphs UG-45(c) and UW-15

Nozzle wall in shear = 0.70 * Sn = 0.70 * 17100 = **11970 PSI**

Upper fillet, Weld 41, in shear = 0.49 * Material Stress = 0.49 * 17100 = **8379 PSI**

Vessel groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Outer fillet, Weld 42, in shear = 0.49 * Material Stress = 0.49 * 20000 = **9800 PSI**

Repad groove weld, in tension = 0.74 * Material Stress = 0.74 * 17100 = **12654 PSI**

Strength of Connection Elements

Nozzle wall in shear = • * m * mean nozzle diameter * tn * Nozzle wall in shear unit stress =
• * m * 3.7445 * 0.2555 * 11970 = **18000 lb.**

Upper fillet in shear = • * m * Nozzle OD * weld leg * upper fillet in shear unit stress = • * m * 4.0000 * 0.1875 * 8379 = **9870 lb.**

Groove Weld in Tension = • * m * Nozzle OD * groove depth * groove weld tension unit stress =
• * m * 4.0000 * 0.1875 * 12654 = **14900 lb.**

Outer fillet in shear = • * m * Plate OD * weld leg * outer fillet in shear unit stress = • * m * 6.0000 * 0.1339 * 9800 = **12400 lb.**

Repad groove weld = • * m * Nozzle OD * Groove Depth * repad groove weld in tension unit stress =
• * m * 4.0000 * 0.1875 * 12654 = **14900 lb.**

Load to be carried by welds, per UG-41(b)(1) and Fig. UG-41.1 sketch (a)

W = [A - A1 + 2 tn fr1(E1t - Ftr)] Sv = [0.5655 - 0.0983 + 2 * 0.2555 * 0.8550 * (1.00 * 0.1875 - 1.0000 * 0.1587)] * 20000 = **9600 lb.**

W1-1 = (A2 + A5 + A41 + A42) * Sv = (0.1925 + 0.3750 + 0.0301 + 0.0179) * 20000 = **12300 lb.**

W2-2 = (A2 + A3 + A41 + A43 + 2 tn t fr1) Sv = (0.1925 + 0.0000 + 0.0301 + 0.0000 + 2 * 0.2555 * 0.1875 * 0.8550) * 20000 = **6090 lb.**

W3-3 = (A2 + A3 + A5 + A41 + A42 + A43 + 2 tn t fr1) * Sv =
(0.1925 + 0.0000 + 0.3750 + 0.0301 + 0.0179 + 0.0000 + 2 * 0.2555 * 0.1875 * 0.8550) * 20000 = **13900 lb.**

Check Strength Paths

Path 1-1 = Outer fillet in shear + Nozzle wall in shear = 12400 + 18000 = **30400 lb.**

Path 2-2 = Upper fillet in shear + Repad groove weld + Groove weld in tension + Inner fillet in shear =
9870 + 14900 + 14900 + 0 = **39670 lb.**

Path 3-3 = Outer fillet in shear + Inner fillet in shear + Groove weld in tension = 12400 + 0 + 14900 = **27300 lb.**

PAGET EQUIPMENT CO.

3.5" Outlet

Job No: Example Vessels
Number: 6
ID Number: 6

Vessel Number: Fixed Tube
Mark Number: N3

Date Printed: 2/27/2006

Plate Strength = $A5 * Sp = 0.3750 * 20000$

= **7500 lb.**

Outer fillet weld strength(12400) is greater than plate strength(7500).

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Flange Pair, Mating to Shell Flange

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: F1

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.2500 in.	Material Stress Hot(S_{fo}):	18800 PSI
Bolt Circle (C):	47.0000 in.	Material Stress Cold(S_{fa}):	20000 PSI
Flange Weight:	718.93 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	294.89 PSI
Hub Thickness at Large End(g_l):	0.2500 in.		
Hub Thickness at Small End(g_s):	0.2500 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S_b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S_a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

Host Component: 2 - Left Channel Shell

Material:	SA-516 Gr 70	Material Stress Hot (S_{no}):	20000 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S_{na}):	20000 PSI
		Wall Thickness (t_n):	0.2500 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations (Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000 = 0.3536 \text{ in.}$

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.

Flange Pair, Mating to Shell Flange

Job No: Example Vessels
Number: 1Vessel Number: Fixed Tube
Mark Number: F1

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 200.00 = 308167 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 200.00 = 54124 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 308167 + 54124 = 362291 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{362291}{25000} = 14.4916 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 14.4916 \text{ or } 7.2821 = 14.4916 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(14.4916 + 36.3600) * 25000}{2} = 635645 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design**Moment Calculations - Operating Conditions**

$$H_D = \frac{m}{4} BSP = \frac{3.1416}{4} * 42.1250 * 200.00 = 278740 \text{ lb.}$$

$$H_G = W_{m1} - H = 362291 - 308167 = 54124 \text{ lb.}$$

$$H_T = H - H_D = 308167 - 278740 = 29427 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{47.0000 - 42.1250}{2} - 0.1875 = 2.2500 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.2500 + \frac{0.1875}{2} = 2.3438 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{47.0000 - 44.2928}{2} = 1.3536 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.2500 + 0.1875 + 1.3536}{2} = 1.8956 \text{ in.}$$

$$M_D = H_D h_D = 278740 * 2.3438 = 653311 \text{ in.-lb.}$$

$$M_G = H_G h_G = 54124 * 1.3536 = 73262 \text{ in.-lb.}$$

$$M_T = H_T h_T = 29427 * 1.8956 = 55782 \text{ in.-lb.}$$

$$M_o = M_D + M_G + M_T = 653311 + 73262 + 55782 = 782355 \text{ in.-lb.}$$

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Flange Pair, Mating to Shell Flange

Job No: Example Vessels
Number: 1Vessel Number: Fixed Tube
Mark Number: F1

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 635645 * 1.3536$$

$$= 860409 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.2500}{42.1250} = 1.1929$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1929-1} \left[0.66845 + 5.7169 * \frac{1.1929 * \log_{10} 1.1929}{1.1929-1} \right] = 11.1025$$

$$T = \frac{K(1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448K)(K-1)} = \frac{1.1929(1 + 8.55246 \log_{10} 1.1929) - 1}{[1.04720 + (1.9448 * 1.1929)](1.1929 - 1)} = 1.8418$$

$$U = \frac{K(1 + 8.55246 \log_{10} K) - 1}{1.36136(K-1)(K-1)} = \frac{1.1929[1 + (8.55246 * \log_{10} 1.1929)] - 1}{1.36136(1.1929 - 1)(1.1929 - 1)} = 12.2005$$

$$Z = \frac{K+1}{K-1} = \frac{1.1929+1}{1.1929-1} = 5.7280$$

$$h_0 = \frac{h}{g_0} = \frac{0.0000}{0.1875} = 0.0000$$

$$\frac{h}{h_0} = \frac{0.0000}{2.8104} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.1875}{0.1875} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.2005}{0.5501} * 2.8104 * 0.1875 = 2.1913 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{2.8104} = 0.3234 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{tc}{d} = \frac{(4.2500 * 0.3234) + 1}{1.8418} + \frac{4.2500}{2.1913} = 36.3212$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

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Flange Pair, Mating to Shell Flange

Job No: Example Vessels
Number: 1Vessel Number: Fixed Tube
Mark Number: F1

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 S B} = \frac{1.0000 * 1.0000 * 782355}{36.3212 * 0.1875 S * 42.1250} = 14545 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t S B} = \frac{(\bar{t} * 4.2500 * 0.3234 + 1) * 1.0000 * 782355}{36.3212 * 4.2500 S * 42.1250} = 80 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t S B} - (Z S_R) = \frac{11.1025 * 1.0000 * 782355}{4.2500 S * 42.1250} - (5.7280 * 80) = 10958 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(14545 + 80)}{2} = 7313 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{(14545 + 10958)}{2} = 12752 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 12752 \text{ PSI}$$

$$S_{Hmax} = 1.5 S_{fo} = 1.5 * 18800 = 28200 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 S B} = \frac{1.0000 * 1.0000 * 860409}{36.3212 * 0.1875 S * 42.1250} = 15996 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t S B} = \frac{[(\bar{t} * 4.2500 * 0.3234) + 1] * 1.0000 * 860409}{36.3212 * 4.2500 S * 42.1250} = 88 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t S B} - (Z S_R) = \frac{11.1025 * 1.0000 * 860409}{4.2500 S * 42.1250} - (5.7280 * 88) = 12051 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{15996 + 88}{2} = 8042 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{15996 + 12051}{2} = 14024 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 14024 \text{ PSI}$$

$$S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

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Flange Pair, Mating to Shell Flange

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: F1

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 782355 * 0.5501}{36.3212 * 26.0 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.80$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 860409 * 0.5501}{36.3212 * 26.0 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.88$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.6834 in.

Nominal Thickness Selected = **4.2500** in.

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Mating Flange to Blind Cover on Left End

Job No: Example Vessels
Number: 2

Vessel Number: Fixed Tube
Mark Number: F2

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.0000 in.	Material Stress Hot(S _{fo}):	20000 PSI
Bolt Circle (C):	46.7500 in.	Material Stress Cold(S _{fa}):	20000 PSI
Flange Weight:	654.36 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	278.82 PSI
Hub Thickness at Large End(g _l):	0.2500 in.		
Hub Thickness at Small End(g _s):	0.2500 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S _b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S _a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

Host Component: 2 - Left Channel Shell

Material:	SA-516 Gr 70	Material Stress Hot (S _{no}):	20000 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S _{na}):	20000 PSI
		Wall Thickness (t _n):	0.2500 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations(Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000 = 0.3536 \text{ in.}$

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.

Mating Flange to Blind Cover on Left End

Job No: Example Vessels
Number: 2Vessel Number: Fixed Tube
Mark Number: F2

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 150.00 = 231125 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 150.00 = 40593 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 231125 + 40593 = 271718 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{271718}{25000} = 10.8687 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 10.8687 \text{ or } 7.2821 = 10.8687 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(10.8687 + 36.3600) * 25000}{2} = 590359 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design**Moment Calculations - Operating Conditions**

$$H_D = \frac{m}{4} BSP = \frac{3.1416}{4} * 42.1250 * 150.00 = 209055 \text{ lb.}$$

$$H_G = W_{m1} - H = 271718 - 231125 = 40593 \text{ lb.}$$

$$H_T = H - H_D = 231125 - 209055 = 22070 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{46.7500 - 42.1250}{2} - 0.1875 = 2.1250 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.1250 + \frac{0.1875}{2} = 2.2188 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{46.7500 - 44.2928}{2} = 1.2286 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.1250 + 0.1875 + 1.2286}{2} = 1.7706 \text{ in.}$$

$$M_D = H_D h_D = 209055 * 2.2188 = 463851 \text{ in.-lb.}$$

$$M_G = H_G h_G = 40593 * 1.2286 = 49873 \text{ in.-lb.}$$

$$M_T = H_T h_T = 22070 * 1.7706 = 39077 \text{ in.-lb.}$$

$$M_O = M_D + M_G + M_T = 463851 + 49873 + 39077 = 552801 \text{ in.-lb.}$$

PAGET EQUIPMENT CO.

Mating Flange to Blind Cover on Left End

Job No: Example Vessels
Number: 2Vessel Number: Fixed Tube
Mark Number: F2

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 590359 * 1.2286$$

$$= 725315 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.0000}{42.1250} = 1.1869$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1869-1} \left[0.66845 + 5.7169 * \frac{1.1869 \log_{10} 1.1869}{1.1869-1} \right] = 11.4216$$

$$T = \frac{K(1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448K)(K-1)} = \frac{1.1869(1 + 8.55246 \log_{10} 1.1869) - 1}{[1.04720 + (1.9448 * 1.1869)](1.1869 - 1)} = 1.8442$$

$$U = \frac{K(1 + 8.55246 \log_{10} K) - 1}{1.36136(K-1)(K-1)} = \frac{1.1869[1 + (8.55246 * \log_{10} 1.1869)] - 1}{1.36136(1.1869 - 1)(1.1869 - 1)} = 12.5512$$

$$Z = \frac{K+1}{K-1} = \frac{1.1869+1}{1.1869-1} = 5.8932$$

$$h_0 = \frac{B}{g_0} = \frac{42.1250}{0.1875} = 2.8104 \text{ in.}$$

$$\frac{h}{h_0} = \frac{0.0000}{2.8104} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.1875}{0.1875} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.5512}{0.5501} * 2.8104 * 0.1875 = 2.2543 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{2.8104} = 0.3234 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{tc}{d} = \frac{(4.0000 * 0.3234) + 1}{1.8442} + \frac{4.0000}{2.2543} = 29.6339$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

PAGET EQUIPMENT CO.

Mating Flange to Blind Cover on Left End

Job No: Example Vessels
Number: 2Vessel Number: Fixed Tube
Mark Number: F2

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 552801}{29.6339 * 0.1875 \bar{S} * 42.1250} = 12596 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t \bar{S} B} = \frac{(\bar{t} * 4.0000 * 0.3234 + 1) * 1.0000 * 552801}{29.6339 * 4.0000 \bar{S} * 42.1250} = 75 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t \bar{S} B} - (Z S_R) = \frac{11.4216 * 1.0000 * 552801}{4.0000 \bar{S} * 42.1250} - (5.8932 * 75) = 8926 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(12596 + 75)}{2} = 6336 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{(12596 + 8926)}{2} = 10761 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 10761 \text{ PSI}$$

$$S_{Hmax} = 1.5 S_{fo} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 725315}{29.6339 * 0.1875 \bar{S} * 42.1250} = 16527 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t \bar{S} B} = \frac{[(\bar{t} * 4.0000 * 0.3234) + 1] * 1.0000 * 725315}{29.6339 * 4.0000 \bar{S} * 42.1250} = 99 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t \bar{S} B} - (Z S_R) = \frac{11.4216 * 1.0000 * 725315}{4.0000 \bar{S} * 42.1250} - (5.8932 * 99) = 11708 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{16527 + 99}{2} = 8313 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{16527 + 11708}{2} = 14118 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 14118 \text{ PSI}$$

$$S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

PAGET EQUIPMENT CO.

Mating Flange to Blind Cover on Left End

Job No: Example Vessels
Number: 2

Vessel Number: Fixed Tube
Mark Number: F2

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 552801 * 0.5501}{29.6339 * 28.1 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.64$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 725315 * 0.5501}{29.6339 * 28.1 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.84$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.4751 in.

Nominal Thickness Selected = **4.0000** in.

PAGET EQUIPMENT CO.

Blind Cover for Left End

Job No: Example Vessels
Number: 3

Vessel Number: Fixed Tube
Mark Number: F3

Date Printed: 2/27/2006

Blind Flange Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.0000 in.	Material Stress Hot(S_{fo}):	20000 PSI
Bolt Circle (C):	46.7500 in.	Material Stress Cold(S_{fa}):	20000 PSI
Flange Weight:	1389.17 lb.	End Diameter (ID):	42.0000 in.
Head Factor C:	0.3000	Flange MAWP (at design):	173.71 PSI
Weld Efficiency:	100 %		

Minimum Design Metal Temperature

Min. Temperature Curve:	B	Pressure at MDMT:	150.00 PSI
UCS-66(b) Reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) Reduction:	Yes	Computed Minimum Design Temperature:	-32 °F

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S_b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S_a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations (Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000 = 0.3536 \text{ in.}$

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

Nominal Thickness Selected = **2.5000 in.**

PAGET EQUIPMENT CO.

Blind Cover for Left End

Job No: Example Vessels
Number: 3

Vessel Number: Fixed Tube
Mark Number: F3

Date Printed: 2/27/2006

Load and Bolting Calculations

Minimum W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = **182053 lb.**

H = $\frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 150.00$ = **231125 lb.**

H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 150.00 = **40593 lb.**

Minimum W_{m1} = H + H_p = 231125 + 40593 = **271718 lb.**

A_{m1} = $\frac{W_{m1}}{S_b} = \frac{271718}{25000}$ = **10.8687 sq. in.**

A_{m2} = $\frac{W_{m2}}{S_a} = \frac{182053}{25000}$ = **7.2821 sq. in.**

A_m = Greater of A_{m1} or A_{m2} = greater of 10.8687 or 7.2821 = **10.8687 sq. in.**

A_b = Number of Bolts * Bolt Root Area = 24 * 1.5150 = **36.3600 sq. in.**

W = $\frac{(A_m + A_b)S_a}{2} = \frac{(10.8687 + 36.3600) * 25000}{2}$ = **590359 lb.**

h_G = $\frac{(C - G)}{2} = \frac{(46.7500 - 44.2928)}{2}$ = **1.2286 in.**

Ab >= Am, Bolting is Adequate for Flange Design

Thickness Calculations

Operating Minimum t = G $\left\langle \frac{CP}{SE} + \frac{1.9W_{m1}h_G}{SEG} \right\rangle = 44.2928 * \left\langle \frac{0.3000 * 150.00}{20000 * 1.00} + \frac{1.9 * 271718 * 1.2286}{20000 * 1.00 * 44.2928} \right\rangle$ = **2.2650 in.**

Seating Minimum t = G $\left\langle \frac{1.9Wh_G}{SEG} \right\rangle = 44.2928 * \left\langle \frac{1.9 * 590359 * 1.2286}{20000 * 1.00 * 44.2928} \right\rangle$ = **1.2473 in.**

Minimum t = maximum(2.2650, 1.2473) + CA = 2.2650 + 0.0625 = **2.3275 in.**

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Left Channel Shell

Job No: Example Vessels
Number: 4

Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.2500 in.	Material Stress Hot(S _{fo}):	18800 PSI
Bolt Circle (C):	47.0000 in.	Material Stress Cold(S _{fa}):	20000 PSI
Flange Weight:	761.22 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	325.57 PSI
Hub Thickness at Large End(g _l):	0.3125 in.		
Hub Thickness at Small End(g _s):	0.3125 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S _b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S _a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

Host Component: Shell 1 - Shell 1

Material:	SA-516 Gr 70	Material Stress Hot (S _{no}):	18800 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S _{na}):	20000 PSI
		Wall Thickness (t _n):	0.3125 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations(Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5$ ← $b_0 = 0.5 * \overline{0.5000}$ = 0.3536 in.

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Left Channel Shell

Job No: Example Vessels
Number: 4Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 200.00 = 308167 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 200.00 = 54124 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 308167 + 54124 = 362291 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{362291}{25000} = 14.4916 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 14.4916 \text{ or } 7.2821 = 14.4916 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(14.4916 + 36.3600) * 25000}{2} = 635645 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design**Moment Calculations - Operating Conditions**

$$H_D = \frac{m}{4} BSP = \frac{3.1416}{4} * 42.1250 * 200.00 = 278740 \text{ lb.}$$

$$H_G = W_{m1} - H = 362291 - 308167 = 54124 \text{ lb.}$$

$$H_T = H - H_D = 308167 - 278740 = 29427 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{47.0000 - 42.1250}{2} - 0.2500 = 2.1875 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.1875 + \frac{0.2500}{2} = 2.3125 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{47.0000 - 44.2928}{2} = 1.3536 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.1875 + 0.2500 + 1.3536}{2} = 1.8956 \text{ in.}$$

$$M_D = H_D h_D = 278740 * 2.3125 = 644586 \text{ in.-lb.}$$

$$M_G = H_G h_G = 54124 * 1.3536 = 73262 \text{ in.-lb.}$$

$$M_T = H_T h_T = 29427 * 1.8956 = 55782 \text{ in.-lb.}$$

$$M_o = M_D + M_G + M_T = 644586 + 73262 + 55782 = 773630 \text{ in.-lb.}$$

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Left Channel Shell

Job No: Example Vessels
Number: 4Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 635645 * 1.3536$$

$$= 860409 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.2500}{42.1250} = 1.1929$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1929-1} \left[0.66845 + 5.71690 * \frac{1.1929 \log_{10} 1.1929}{1.1929-1} \right] = 11.1025$$

$$T = \frac{K \log_{10} (1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448 K \log_{10} K)(K-1)} = \frac{1.1929 \log_{10} (1 + 8.55246 \log_{10} 1.1929) - 1}{[1.04720 + (1.9448 * 1.1929 \log_{10} 1.1929)] (1.1929 - 1)} = 1.8418$$

$$U = \frac{K \log_{10} (1 + 8.55246 \log_{10} K) - 1}{1.36136 (K \log_{10} K - 1)(K-1)} = \frac{1.1929 \log_{10} [1 + (8.55246 * \log_{10} 1.1929)] - 1}{1.36136 (1.1929 \log_{10} 1.1929 - 1)(1.1929 - 1)} = 12.2005$$

$$Z = \frac{K \log_{10} K + 1}{K \log_{10} K - 1} = \frac{1.1929 \log_{10} 1.1929 + 1}{1.1929 \log_{10} 1.1929 - 1} = 5.7280$$

$$h_0 = \frac{A}{B} = \frac{50.2500}{42.1250} = 3.2452 \text{ in.}$$

$$\frac{h}{h_0} = \frac{0.0000}{3.2452} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.2500}{0.2500} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.2005}{0.5501} * 3.2452 * 0.2500 = 4.4984 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{3.2452} = 0.2801 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{tc}{d} = \frac{(4.5000 * 0.2801) + 1}{1.8418} + \frac{4.5000}{4.4984} = 21.4845$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Left Channel Shell

Job No: Example Vessels
Number: 4Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 773630}{21.4845 * 0.2500 \bar{S} * 42.1250} = 13677 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t \bar{S} B} = \frac{(\bar{t} * 4.5000 * 0.2801 + 1) * 1.0000 * 773630}{21.4845 * 4.5000 \bar{S} * 42.1250} = 113 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t \bar{S} B} - (Z S_R) = \frac{11.1025 * 1.0000 * 773630}{4.5000 \bar{S} * 42.1250} - (5.7280 * 113) = 9422 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(13677 + 113)}{2} = 6895 \text{ PSI} \qquad \frac{S_H + S_T}{2} = \frac{(13677 + 9422)}{2} = 11550 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 11550 \text{ PSI} \qquad S_{Hmax} = 1.5 S_{fo} = 1.5 * 18800 = 28200 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 860409}{21.4845 * 0.2500 \bar{S} * 42.1250} = 15211 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t \bar{S} B} = \frac{[(\bar{t} * 4.5000 * 0.2801) + 1] * 1.0000 * 860409}{21.4845 * 4.5000 \bar{S} * 42.1250} = 126 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t \bar{S} B} - (Z S_R) = \frac{11.1025 * 1.0000 * 860409}{4.5000 \bar{S} * 42.1250} - (5.7280 * 126) = 10477 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{15211 + 126}{2} = 7669 \text{ PSI} \qquad \frac{S_H + S_T}{2} = \frac{15211 + 10477}{2} = 12844 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 12844 \text{ PSI} \qquad S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Left Channel Shell

Job No: Example Vessels
Number: 4

Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 773630 * 0.5501}{21.4845 * 26.0 \times 10^3 * 0.2500 S * 3.2452 * 0.3} = 0.65$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 860409 * 0.5501}{21.4845 * 26.0 \times 10^3 * 0.2500 S * 3.2452 * 0.3} = 0.73$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.7512 in.

Nominal Thickness Selected = **4.5000** in.

PAGET EQUIPMENT CO.

Flange Pair, Mates with Flange on Shell

Job No: Example Vessels
Number: 5

Vessel Number: Fixed Tube
Mark Number: F5

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.2500 in.	Material Stress Hot(S_{fo}):	18800 PSI
Bolt Circle (C):	47.0000 in.	Material Stress Cold(S_{fa}):	20000 PSI
Flange Weight:	761.22 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	339.78 PSI
Hub Thickness at Large End(g_l):	0.2500 in.		
Hub Thickness at Small End(g_s):	0.2500 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S_b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S_a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

Host Component: 1 - Right Channel Shell

Material:	SA-516 Gr 70	Material Stress Hot (S_{no}):	20000 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S_{na}):	20000 PSI
		Wall Thickness (t_n):	0.2500 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations (Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000$ = 0.3536 in.

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.

Flange Pair, Mates with Flange on Shell

Job No: Example Vessels
Number: 5Vessel Number: Fixed Tube
Mark Number: F5

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 200.00 = 308167 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 200.00 = 54124 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 308167 + 54124 = 362291 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{362291}{25000} = 14.4916 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 14.4916 \text{ or } 7.2821 = 14.4916 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(14.4916 + 36.3600) * 25000}{2} = 635645 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design**Moment Calculations - Operating Conditions**

$$H_D = \frac{m}{4} B\dot{S}P = \frac{3.1416}{4} * 42.1250 * 200.00 = 278740 \text{ lb.}$$

$$H_G = W_{m1} - H = 362291 - 308167 = 54124 \text{ lb.}$$

$$H_T = H - H_D = 308167 - 278740 = 29427 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{47.0000 - 42.1250}{2} - 0.1875 = 2.2500 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.2500 + \frac{0.1875}{2} = 2.3438 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{47.0000 - 44.2928}{2} = 1.3536 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.2500 + 0.1875 + 1.3536}{2} = 1.8956 \text{ in.}$$

$$M_D = H_D h_D = 278740 * 2.3438 = 653311 \text{ in.-lb.}$$

$$M_G = H_G h_G = 54124 * 1.3536 = 73262 \text{ in.-lb.}$$

$$M_T = H_T h_T = 29427 * 1.8956 = 55782 \text{ in.-lb.}$$

$$M_o = M_D + M_G + M_T = 653311 + 73262 + 55782 = 782355 \text{ in.-lb.}$$

PAGET EQUIPMENT CO.

Flange Pair, Mates with Flange on Shell

Job No: Example Vessels
Number: 5Vessel Number: Fixed Tube
Mark Number: F5

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 635645 * 1.3536$$

$$= 860409 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.2500}{42.1250} = 1.1929$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1929-1} \left[0.66845 + 5.7169 * \frac{1.1929 * \log_{10} 1.1929}{1.1929-1} \right] = 11.1025$$

$$T = \frac{K(1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448K)(K-1)} = \frac{1.1929(1 + 8.55246 \log_{10} 1.1929) - 1}{[1.04720 + (1.9448 * 1.1929)](1.1929 - 1)} = 1.8418$$

$$U = \frac{K(1 + 8.55246 \log_{10} K) - 1}{1.36136(K-1)(K-1)} = \frac{1.1929[1 + (8.55246 * \log_{10} 1.1929)] - 1}{1.36136(1.1929 - 1)(1.1929 - 1)} = 12.2005$$

$$Z = \frac{K+1}{K-1} = \frac{1.1929+1}{1.1929-1} = 5.7280$$

$$h_0 = \frac{B}{g_0} = \frac{42.1250}{0.1875} = 2.8104 \text{ in.}$$

$$\frac{h}{h_0} = \frac{0.0000}{2.8104} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.1875}{0.1875} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.2005}{0.5501} * 2.8104 * 0.1875 = 2.1913 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{2.8104} = 0.3234 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{t_c}{d} = \frac{(4.5000 * 0.3234) + 1}{1.8418} + \frac{4.5000}{2.1913} = 42.9180$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

PAGET EQUIPMENT CO.

Flange Pair, Mates with Flange on Shell

Job No: Example Vessels
Number: 5Vessel Number: Fixed Tube
Mark Number: F5

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 S B} = \frac{1.0000 * 1.0000 * 782355}{42.9180 * 0.1875 S * 42.1250} = 12309 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t S B} = \frac{(\bar{t} * 4.5000 * 0.3234 + 1) * 1.0000 * 782355}{42.9180 * 4.5000 S * 42.1250} = 63 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t S B} - (Z S_R) = \frac{11.1025 * 1.0000 * 782355}{4.5000 S * 42.1250} - (5.7280 * 63) = 9822 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(12309 + 63)}{2} = 6186 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{(12309 + 9822)}{2} = 11066 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 11066 \text{ PSI}$$

$$S_{Hmax} = 1.5 S_{fo} = 1.5 * 18800 = 28200 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 S B} = \frac{1.0000 * 1.0000 * 860409}{42.9180 * 0.1875 S * 42.1250} = 13537 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t S B} = \frac{[(\bar{t} * 4.5000 * 0.3234) + 1] * 1.0000 * 860409}{42.9180 * 4.5000 S * 42.1250} = 69 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t S B} - (Z S_R) = \frac{11.1025 * 1.0000 * 860409}{4.5000 S * 42.1250} - (5.7280 * 69) = 10803 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{13537 + 69}{2} = 6803 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{13537 + 10803}{2} = 12170 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 12170 \text{ PSI}$$

$$S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

PAGET EQUIPMENT CO.

Flange Pair, Mates with Flange on Shell

Job No: Example Vessels
Number: 5

Vessel Number: Fixed Tube
Mark Number: F5

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 782355 * 0.5501}{42.9180 * 26.0 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.68$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 860409 * 0.5501}{42.9180 * 26.0 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.75$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.6834 in.

Nominal Thickness Selected = **4.5000 in.**

PAGET EQUIPMENT CO.

Mates to Blind Cover on Right End

Job No: Example Vessels
Number: 6

Vessel Number: Fixed Tube
Mark Number: F6

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.0000 in.	Material Stress Hot(S_{fo}):	20000 PSI
Bolt Circle (C):	46.7500 in.	Material Stress Cold(S_{fa}):	20000 PSI
Flange Weight:	654.36 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	278.82 PSI
Hub Thickness at Large End(g_l):	0.2500 in.		
Hub Thickness at Small End(g_s):	0.2500 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S_b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S_a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

Host Component: 1 - Right Channel Shell

Material:	SA-516 Gr 70	Material Stress Hot (S_{no}):	20000 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S_{na}):	20000 PSI
		Wall Thickness (t_n):	0.2500 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations(Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000 = 0.3536 \text{ in.}$

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.
Mates to Blind Cover on Right End

Job No: Example Vessels
Number: 6

Vessel Number: Fixed Tube
Mark Number: F6

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 150.00 = 231125 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 150.00 = 40593 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 231125 + 40593 = 271718 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{271718}{25000} = 10.8687 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 10.8687 \text{ or } 7.2821 = 10.8687 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(10.8687 + 36.3600) * 25000}{2} = 590359 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design

Moment Calculations - Operating Conditions

$$H_D = \frac{m}{4} BSP = \frac{3.1416}{4} * 42.1250 * 150.00 = 209055 \text{ lb.}$$

$$H_G = W_{m1} - H = 271718 - 231125 = 40593 \text{ lb.}$$

$$H_T = H - H_D = 231125 - 209055 = 22070 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{46.7500 - 42.1250}{2} - 0.1875 = 2.1250 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.1250 + \frac{0.1875}{2} = 2.2188 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{46.7500 - 44.2928}{2} = 1.2286 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.1250 + 0.1875 + 1.2286}{2} = 1.7706 \text{ in.}$$

$$M_D = H_D h_D = 209055 * 2.2188 = 463851 \text{ in.-lb.}$$

$$M_G = H_G h_G = 40593 * 1.2286 = 49873 \text{ in.-lb.}$$

$$M_T = H_T h_T = 22070 * 1.7706 = 39077 \text{ in.-lb.}$$

$$M_O = M_D + M_G + M_T = 463851 + 49873 + 39077 = 552801 \text{ in.-lb.}$$

PAGET EQUIPMENT CO.

Mates to Blind Cover on Right End

Job No: Example Vessels
Number: 6Vessel Number: Fixed Tube
Mark Number: F6

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 590359 * 1.2286$$

$$= 725315 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.0000}{42.1250} = 1.1869$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1869-1} \left[0.66845 + 5.7169 * \frac{1.1869 \log_{10} 1.1869}{1.1869-1} \right] = 11.4216$$

$$T = \frac{K(1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448K)(K-1)} = \frac{1.1869(1 + 8.55246 \log_{10} 1.1869) - 1}{[1.04720 + (1.9448 * 1.1869)](1.1869 - 1)} = 1.8442$$

$$U = \frac{K(1 + 8.55246 \log_{10} K) - 1}{1.36136(K-1)(K-1)} = \frac{1.1869[1 + (8.55246 * \log_{10} 1.1869)] - 1}{1.36136(1.1869 - 1)(1.1869 - 1)} = 12.5512$$

$$Z = \frac{K+1}{K-1} = \frac{1.1869+1}{1.1869-1} = 5.8932$$

$$h_0 = \frac{B}{g_0} = \frac{42.1250}{0.1875} = 2.8104 \text{ in.}$$

$$\frac{h}{h_0} = \frac{0.0000}{2.8104} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.1875}{0.1875} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.5512}{0.5501} * 2.8104 * 0.1875 = 2.2543 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{2.8104} = 0.3234 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{t_c}{d} = \frac{(4.0000 * 0.3234) + 1}{1.8442} + \frac{4.0000}{2.2543} = 29.6339$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

PAGET EQUIPMENT CO.

Mates to Blind Cover on Right End

Job No: Example Vessels
Number: 6Vessel Number: Fixed Tube
Mark Number: F6

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 552801}{29.6339 * 0.1875 \bar{S} * 42.1250} = 12596 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t \bar{S} B} = \frac{(\bar{t} * 4.0000 * 0.3234 + 1) * 1.0000 * 552801}{29.6339 * 4.0000 \bar{S} * 42.1250} = 75 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t \bar{S} B} - (Z S_R) = \frac{11.4216 * 1.0000 * 552801}{4.0000 \bar{S} * 42.1250} - (5.8932 * 75) = 8926 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(12596 + 75)}{2} = 6336 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{(12596 + 8926)}{2} = 10761 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 10761 \text{ PSI}$$

$$S_{Hmax} = 1.5 S_{fo} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 725315}{29.6339 * 0.1875 \bar{S} * 42.1250} = 16527 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t \bar{S} B} = \frac{[(\bar{t} * 4.0000 * 0.3234) + 1] * 1.0000 * 725315}{29.6339 * 4.0000 \bar{S} * 42.1250} = 99 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t \bar{S} B} - (Z S_R) = \frac{11.4216 * 1.0000 * 725315}{4.0000 \bar{S} * 42.1250} - (5.8932 * 99) = 11708 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{16527 + 99}{2} = 8313 \text{ PSI}$$

$$\frac{S_H + S_T}{2} = \frac{16527 + 11708}{2} = 14118 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 14118 \text{ PSI}$$

$$S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

PAGET EQUIPMENT CO.

Mates to Blind Cover on Right End

Job No: Example Vessels
Number: 6

Vessel Number: Fixed Tube
Mark Number: F6

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 552801 * 0.5501}{29.6339 * 28.1 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.64$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 725315 * 0.5501}{29.6339 * 28.1 \times 10^3 * 0.1875 S * 2.8104 * 0.3} = 0.84$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.4751 in.

Nominal Thickness Selected = **4.0000 in.**

PAGET EQUIPMENT CO.

Blind Cover on Right End

Job No: Example Vessels
Number: 7

Vessel Number: Fixed Tube
Mark Number: F7

Date Printed: 2/27/2006

Blind Flange Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.0000 in.	Material Stress Hot(S_{fo}):	18800 PSI
Bolt Circle (C):	46.7500 in.	Material Stress Cold(S_{fa}):	20000 PSI
Flange Weight:	1389.17 lb.	End Diameter (ID):	42.0000 in.
Head Factor C:	0.3000	Flange MAWP (at design):	163.29 PSI
Weld Efficiency:	100 %		

Minimum Design Metal Temperature

Min. Temperature Curve:	B	Pressure at MDMT:	150.00 PSI
UCS-66(b) Reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) Reduction:	Yes	Computed Minimum Design Temperature:	-29 °F

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S_b):	25000 PSI
Bolt Size:		Material Stress Cold (S_a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	0
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75		
Facing Sketch:	1a(1)	Seating Column:	Column II

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations (Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5 \leftarrow b_0 = 0.5 * \leftarrow 0.5000 = 0.3536 \text{ in.}$

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

Nominal Thickness Selected = **2.5000 in.**

PAGET EQUIPMENT CO.

Blind Cover on Right End

Job No: Example Vessels
Number: 7

Vessel Number: Fixed Tube
Mark Number: F7

Date Printed: 2/27/2006

Load and Bolting Calculations

Minimum W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = **182053 lb.**

H = $\frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 150.00$ = **231125 lb.**

H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 150.00 = **40593 lb.**

Minimum W_{m1} = H + H_p = 231125 + 40593 = **271718 lb.**

A_{m1} = $\frac{W_{m1}}{S_b} = \frac{271718}{25000}$ = **10.8687 sq. in.**

A_{m2} = $\frac{W_{m2}}{S_a} = \frac{182053}{25000}$ = **7.2821 sq. in.**

A_m = Greater of A_{m1} or A_{m2} = greater of 10.8687 or 7.2821 = **10.8687 sq. in.**

A_b = Number of Bolts * Bolt Root Area = 24 * 1.5150 = **36.3600 sq. in.**

W = $\frac{(A_m + A_b)S_a}{2} = \frac{(10.8687 + 36.3600) * 25000}{2}$ = **590359 lb.**

h_G = $\frac{(C - G)}{2} = \frac{(46.7500 - 44.2928)}{2}$ = **1.2286 in.**

Ab >= Am, Bolting is Adequate for Flange Design

Thickness Calculations

Operating Minimum t = G $\left\langle \frac{CP}{SE} + \frac{1.9W_{m1}h_G}{SEG} \right\rangle = 44.2928 * \left\langle \frac{0.3000 * 150.00}{18800 * 1.00} + \frac{1.9 * 271718 * 1.2286}{18800 * 1.00 * 44.2928} \right\rangle$ = **2.3362 in.**

Seating Minimum t = G $\left\langle \frac{1.9Wh_G}{SEG} \right\rangle = 44.2928 * \left\langle \frac{1.9 * 590359 * 1.2286}{20000 * 1.00 * 44.2928} \right\rangle$ = **1.2473 in.**

Minimum t = maximum(2.3362, 1.2473) + CA = 2.3362 + 0.0625 = **2.3987 in.**

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Right Channel Shell

Job No: Example Vessels
Number: 8

Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Integral (Fig. 2-4(5)) Flange Design Information

Design Pressure:	200.00 PSI	Design Temperature:	650 °F
Static Head:	0.00 PSI	Corrosion Allowance:	0.0625 in.
Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Outside Diameter (A):	50.2500 in.	Material Stress Hot(S _{fo}):	18800 PSI
Bolt Circle (C):	47.0000 in.	Material Stress Cold(S _{fa}):	20000 PSI
Flange Weight:	767.98 lb.	Inside Diameter (B):	42.0000 in.
Corroded Inside Diameter:	42.1250 in.	Flange MAWP (at design):	332.69 PSI
Hub Thickness at Large End(g _l):	0.3125 in.		
Hub Thickness at Small End(g _s):	0.3125 in.		

Minimum Design Metal Temperature

Impacts Required

Bolting Information

Material:	SA-193 Gr B7 <=2.5"	Material Stress Hot (S _b):	25000 PSI
Bolt Size:	1 5/8	Material Stress Cold (S _a):	25000 PSI
Nominal Bolt Diameter (a):	1.6250 in.	Threads Per Inch:	6
Bolt Hole Diameter:	1.7500 in.	Number of Bolts:	24
		Bolt Root Area:	1.5150 sq. in.

Gasket & Facing Information

Material:	Asbestos with suitable binder	Configuration:	Ring
Type:	1/16 in. thick	Seating Stress (y):	3700 PSI
O.D. Contact Face:	45.0000 in.	Gasket Width (N):	1.0000 in.
Factor m:	2.75	Seating Column:	Column II
Facing Sketch:	1a(1)		

Host Component: Shell 1 - Shell 1

Material:	SA-516 Gr 70	Material Stress Hot (S _{no}):	18800 PSI
Inside Diameter:	42.0000 in.	Material Stress Cold (S _{na}):	20000 PSI
		Wall Thickness (t _n):	0.3125 in.

ASME Flange Calculations per Appendix 2

Gasket Seating Calculations(Table 2-5.2)

$$b_0 = \frac{N}{2} = \frac{1.0000}{2} = 0.5000 \text{ in.}$$

Since $b_0 > 1/4 \text{ in.}$, $b = 0.5$ ← $b_0 = 0.5 * \overline{0.5000}$ = 0.3536 in.

$$G = \text{O.D. contact face} - 2b = 45.0000 - (2 * 0.3536) = 44.2928 \text{ in.}$$

Bolting is Adequate for Flange Design

Nominal Thickness is Adequate for Seating Conditions

Nominal Thickness is Adequate for Operating Conditions

Flange Thickness is Adequate for Flange Design

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Right Channel Shell

Job No: Example Vessels
Number: 8Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Load and Bolting Calculations

$$\text{Minimum } W_{m2} = mbGy = 3.14159 * 0.3536 * 44.2928 * 3700 = 182053 \text{ lb.}$$

$$H = \frac{m}{4} GSP = \frac{3.14159}{4} * 44.2928 * 200.00 = 308167 \text{ lb.}$$

$$H_p = 2bmGmP = 2 * 0.3536 * 3.14159 * 44.2928 * 2.75 * 200.00 = 54124 \text{ lb.}$$

$$\text{Minimum } W_{m1} = H + H_p = 308167 + 54124 = 362291 \text{ lb.}$$

$$A_{m1} = \frac{W_{m1}}{S_b} = \frac{362291}{25000} = 14.4916 \text{ sq. in.}$$

$$A_{m2} = \frac{W_{m2}}{S_a} = \frac{182053}{25000} = 7.2821 \text{ sq. in.}$$

$$A_m = \text{Greater of } A_{m1} \text{ or } A_{m2} = \text{greater of } 14.4916 \text{ or } 7.2821 = 14.4916 \text{ sq. in.}$$

$$A_b = \text{Number of Bolts} * \text{Bolt Root Area} = 24 * 1.5150 = 36.3600 \text{ sq. in.}$$

$$W = \frac{(A_m + A_b)S_a}{2} = \frac{(14.4916 + 36.3600) * 25000}{2} = 635645 \text{ lb.}$$

Ab >= Am, Bolting is Adequate for Flange Design**Moment Calculations - Operating Conditions**

$$H_D = \frac{m}{4} BSP = \frac{3.1416}{4} * 42.1250 * 200.00 = 278740 \text{ lb.}$$

$$H_G = W_{m1} - H = 362291 - 308167 = 54124 \text{ lb.}$$

$$H_T = H - H_D = 308167 - 278740 = 29427 \text{ lb.}$$

$$R = \frac{C - B}{2} - g_1 = \frac{47.0000 - 42.1250}{2} - 0.2500 = 2.1875 \text{ in.}$$

$$h_D = R + \frac{g_1}{2} = 2.1875 + \frac{0.2500}{2} = 2.3125 \text{ in.}$$

$$h_G = \frac{C - G}{2} = \frac{47.0000 - 44.2928}{2} = 1.3536 \text{ in.}$$

$$h_T = \frac{R + g_1 + h_G}{2} = \frac{2.1875 + 0.2500 + 1.3536}{2} = 1.8956 \text{ in.}$$

$$M_D = H_D h_D = 278740 * 2.3125 = 644586 \text{ in.-lb.}$$

$$M_G = H_G h_G = 54124 * 1.3536 = 73262 \text{ in.-lb.}$$

$$M_T = H_T h_T = 29427 * 1.8956 = 55782 \text{ in.-lb.}$$

$$M_o = M_D + M_G + M_T = 644586 + 73262 + 55782 = 773630 \text{ in.-lb.}$$

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Right Channel Shell

Job No: Example Vessels
Number: 8Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Moment Calculations - Gasket Seating

$$M_s = Wh_G = 635645 * 1.3536$$

$$= 860409 \text{ in.-lb.}$$

**Shape Constants
Calculated from Figure 2-7.1**

$$K = \frac{A}{B} = \frac{50.2500}{42.1250} = 1.1929$$

$$Y = \frac{1}{K-1} \left[0.66845 + 5.71690 \frac{K \log_{10} K}{K-1} \right] = \frac{1}{1.1929-1} \left[0.66845 + 5.71690 * \frac{1.1929 \log_{10} 1.1929}{1.1929-1} \right] = 11.1025$$

$$T = \frac{K \log_{10} (1 + 8.55246 \log_{10} K) - 1}{(1.04720 + 1.9448 K \log_{10} K)(K-1)} = \frac{1.1929 \log_{10} (1 + 8.55246 \log_{10} 1.1929) - 1}{[1.04720 + (1.9448 * 1.1929 \log_{10} 1.1929)] (1.1929 - 1)} = 1.8418$$

$$U = \frac{K \log_{10} (1 + 8.55246 \log_{10} K) - 1}{1.36136 (K \log_{10} K - 1)(K-1)} = \frac{1.1929 \log_{10} [1 + (8.55246 * \log_{10} 1.1929)] - 1}{1.36136 (1.1929 \log_{10} 1.1929 - 1)(1.1929 - 1)} = 12.2005$$

$$Z = \frac{K \log_{10} K + 1}{K \log_{10} K - 1} = \frac{1.1929 \log_{10} 1.1929 + 1}{1.1929 \log_{10} 1.1929 - 1} = 5.7280$$

$$h_0 = \frac{A}{B} = \frac{50.2500}{42.1250} = 3.2452 \text{ in.}$$

$$\frac{h}{h_0} = \frac{0.0000}{3.2452} = 0.0000$$

$$\frac{g_1}{g_0} = \frac{0.2500}{0.2500} = 1.0000$$

Calculated from equations from TABLE 2-7.1

$$F = 0.9089 \quad V = 0.5501 \quad f = 1.0000$$

$$d = \frac{U}{V} h_0 g_0 = \frac{12.2005}{0.5501} * 3.2452 * 0.2500 = 4.4984 \text{ in.}$$

$$e = \frac{F}{h_0} = \frac{0.9089}{3.2452} = 0.2801 \text{ in.}^{-1}$$

$$L = \frac{te + 1}{T} + \frac{tc}{d} = \frac{(4.5400 * 0.2801) + 1}{1.8418} + \frac{4.5400}{4.4984} = 22.0356$$

Bolt Spacing Calculations $C_f = 1$, Correction factor not applied.

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Flange Pair, Mates to Flange on Right Channel Shell

Job No: Example Vessels
Number: 8Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Stress Calculations - Operating Conditions

$$S_H = \frac{f C_f M_o}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 773630}{22.0356 * 0.2500 \bar{S} * 42.1250} = 13335 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_o}{L t \bar{S} B} = \frac{(\bar{t} * 4.5400 * 0.2801 + 1) * 1.0000 * 773630}{22.0356 * 4.5400 \bar{S} * 42.1250} = 109 \text{ PSI}$$

$$S_T = \frac{Y C_f M_o}{t \bar{S} B} - (Z S_R) = \frac{11.1025 * 1.0000 * 773630}{4.5400 \bar{S} * 42.1250} - (5.7280 * 109) = 9268 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{(13335 + 109)}{2} = 6722 \text{ PSI} \qquad \frac{S_H + S_T}{2} = \frac{(13335 + 9268)}{2} = 11302 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 11302 \text{ PSI} \qquad S_{Hmax} = 1.5 S_{fo} = 1.5 * 18800 = 28200 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_T \leq S_{fo}$), ($S_R \leq S_{fo}$), ($S_c \leq S_{fo}$), nominal thickness is **ADEQUATE** for operating conditions

Stress Calculations - Gasket Seating

$$S_H = \frac{f C_f M_s}{L g_1 \bar{S} B} = \frac{1.0000 * 1.0000 * 860409}{22.0356 * 0.2500 \bar{S} * 42.1250} = 14831 \text{ PSI}$$

$$S_R = \frac{(\bar{t} e + 1) C_f M_s}{L t \bar{S} B} = \frac{[(\bar{t} * 4.5400 * 0.2801) + 1] * 1.0000 * 860409}{22.0356 * 4.5400 \bar{S} * 42.1250} = 121 \text{ PSI}$$

$$S_T = \frac{Y C_f M_s}{t \bar{S} B} - (Z S_R) = \frac{11.1025 * 1.0000 * 860409}{4.5400 \bar{S} * 42.1250} - (5.7280 * 121) = 10309 \text{ PSI}$$

$$\frac{S_H + S_R}{2} = \frac{14831 + 121}{2} = 7476 \text{ PSI} \qquad \frac{S_H + S_T}{2} = \frac{14831 + 10309}{2} = 12570 \text{ PSI}$$

$$S_c = \text{Max} \left\{ \frac{S_H + S_R}{2}, \frac{S_H + S_T}{2} \right\} = 12570 \text{ PSI} \qquad S_{Hmax} = 1.5 * S_{fa} = 1.5 * 20000 = 30000 \text{ PSI}$$

Since ($S_H \leq S_{Hmax}$), ($S_R \leq S_{fa}$), ($S_T \leq S_{fa}$), ($S_c \leq S_{fa}$), nominal thickness is **ADEQUATE** for seating conditions

PAGET EQUIPMENT CO.

Flange Pair, Mates to Flange on Right Channel Shell

Job No: Example Vessels
Number: 8

Vessel Number: Fixed Tube
Mark Number: F4

Date Printed: 2/27/2006

Rigidity Index per Appendix 2-14 - Operating Conditions

$$J = \frac{52.14 M_o V}{L E g_0 S h_0 K_I} = \frac{52.14 * 773630 * 0.5501}{22.0356 * 26.0 \times 10^3 * 0.2500 S * 3.2452 * 0.3} = 0.64$$

J <= 1, design meets Flange Rigidity requirements for Operating Conditions

Rigidity Index per Appendix 2-14 - Seating Conditions

$$J = \frac{52.14 M_s V}{L E g_0 S h_0 K_I} = \frac{52.14 * 860409 * 0.5501}{22.0356 * 26.0 \times 10^3 * 0.2500 S * 3.2452 * 0.3} = 0.71$$

J <= 1, design meets Flange Rigidity requirements for Seating Conditions

Minimum Thickness

= 3.7512 in.

Nominal Thickness Selected = **4.5400** in.

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Right Channel Shell

Job No: Example Vessels
Number: 1Vessel Number: Fixed Tube
Mark Number: SC2

Date Printed: 2/27/2006

Cylindrical Channel Shell Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Joint Efficiency:	100 %
Channel Shell Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Channel Shell Length:	30.0000 in.	Material Stress (hot):	20000 PSI
Corrosion Allowance:	0.0625 in.	Material Stress (cold):	20000 PSI
External Corrosion Allowance:	0.0000 in.	Actual Circumferential Stress:	16940 PSI
Inside Diameter (new):	42.0000 in.	Actual Longitudinal Stress:	8395 PSI
Inside Diameter (corroded):	42.1250 in.	Specific Gravity:	1.00
Channel Shell Surface Area:	27.82 Sq. Ft.	Weight of Fluid:	1503.30 lb.
Channel Shell Estimated Volume:	179.95 Gal.	Total Flooded Channel Shell Weight:	1785.02 lb.
		Channel Shell Weight:	281.72 lb.

Minimum Design Metal Temperature Data

Min. Temperature Curve:	B	Pressure at MDMT:	200.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-20 °F

External Pressure Data

Design Pressure (Pa):	15.00 PSI	Design Temperature:	650 °F
Dimension L:	30.0000 in.	Ext. Nominal t:	0.2500 in.
Ext. Minimum t:	0.1849 in.	Nominal L/Do:	0.7059
Minimum L/Do:	0.7059	Nominal Do/t:	226.6670
Minimum Do/t:	347.2220	Nominal Factor A:	0.0005952
Minimum Factor A:	0.0003112	Nominal Factor B:	7268 PSI
Minimum Factor B:	3910 PSI		

Design Thickness Calculations**Longitudinal Stress Calculations per Paragraph UG-27(c)(2)**

$$t = \frac{PR}{2SE + 0.4P} = \frac{150.00 * 21.0625}{2 * 20000 * 1.00 + 0.4 * 150.00} = 0.0789 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.1414} \text{ in.}$$

Circumferential Stress Calculations per UG-27(c)(1)

$$t = \frac{PR}{SE - 0.6P} = \frac{150.00 * 21.0625}{20000 * 1.00 - 0.6 * 150.00} = 0.1587 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.2212} \text{ in.}$$

Maximum External Pressure Calculation per Paragraph UG-28

$$P_a \text{ (using } \textit{nominal}t) = \frac{4B}{3(D_o / t)} = \frac{4 * 7268}{3 * (42.5000 / 0.1875)} = \text{maximum external pressure of } \mathbf{42.75} \text{ PSI}$$

Extreme Fiber Elongation Calculation per Paragraph UCS-79

$$\text{Elongation} = \frac{50t}{R_f} = \frac{50 * 0.2500}{21.1250} = \text{elongation of } \mathbf{0.59} \%$$

Nominal Channel Shell Thickness Selected = 0.2500 in.

PAGET EQUIPMENT CO.

Left Channel Shell

Job No: Example Vessels
Number: 2Vessel Number: Fixed Tube
Mark Number: SC2

Date Printed: 2/27/2006

Cylindrical Channel Shell Design Information

Design Pressure:	150.00 PSI	Design Temperature:	350 °F
Static Head:	0.00 PSI	Joint Efficiency:	100 %
Channel Shell Material:	SA-516 Gr 70	Factor B Chart:	CS-2
Channel Shell Length:	30.0000 in.	Material Stress (hot):	20000 PSI
Corrosion Allowance:	0.0625 in.	Material Stress (cold):	20000 PSI
External Corrosion Allowance:	0.0000 in.	Actual Circumferential Stress:	16940 PSI
Inside Diameter (new):	42.0000 in.	Actual Longitudinal Stress:	8395 PSI
Inside Diameter (corroded):	42.1250 in.	Specific Gravity:	1.00
Channel Shell Surface Area:	27.82 Sq. Ft.	Weight of Fluid:	1503.30 lb.
Channel Shell Estimated Volume:	179.95 Gal.	Total Flooded Channel Shell Weight:	1785.02 lb.
		Channel Shell Weight:	281.72 lb.

Minimum Design Metal Temperature Data

Min. Temperature Curve:	B	Pressure at MDMT:	200.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-20 °F

External Pressure Data

Design Pressure (Pa):	15.00 PSI	Design Temperature:	650 °F
Dimension L:	30.0000 in.	Ext. Nominal t:	0.2500 in.
Ext. Minimum t:	0.1849 in.	Nominal L/Do:	0.7059
Minimum L/Do:	0.7059	Nominal Do/t:	226.6670
Minimum Do/t:	347.2220	Nominal Factor A:	0.0005952
Minimum Factor A:	0.0003112	Nominal Factor B:	7268 PSI
Minimum Factor B:	3910 PSI		

Design Thickness Calculations**Longitudinal Stress Calculations per Paragraph UG-27(c)(2)**

$$t = \frac{PR}{2SE + 0.4P} = \frac{150.00 * 21.0625}{2 * 20000 * 1.00 + 0.4 * 150.00} = 0.0789 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.1414} \text{ in.}$$

Circumferential Stress Calculations per UG-27(c)(1)

$$t = \frac{PR}{SE - 0.6P} = \frac{150.00 * 21.0625}{20000 * 1.00 - 0.6 * 150.00} = 0.1587 + 0.0625 \text{ (corrosion)} + 0.0000 \text{ (ext. corrosion)} = \text{minimum of } \mathbf{0.2212} \text{ in.}$$

Maximum External Pressure Calculation per Paragraph UG-28

$$Pa \text{ (using nominal } t) = \frac{4B}{3(D_o / t)} = \frac{4 * 7268}{3 * (42.5000 / 0.1875)} = \text{maximum external pressure of } \mathbf{42.75} \text{ PSI}$$

Extreme Fiber Elongation Calculation per Paragraph UCS-79

$$\text{Elongation} = \frac{50t}{R_f} = \frac{50 * 0.2500}{21.1250} = \text{elongation of } \mathbf{0.59} \%$$

Nominal Channel Shell Thickness Selected = **0.2500** in.

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

TubeSheet Information

Tubesheet Qty:	2	Design Temperature(T_{ts}):	550 °F
Material:	SA-516 Gr 70	Configuration:	Type d
Corrosion Allowance Shell Side (ca_{ss}):	0.0625 in.	Material Stress Cold ($S_{a,ts}$):	20000 PSI
Corrosion Allowance Channel Side (ca_{sc}):	0.0625 in.	Material Stress Hot($S_{o,ts}$):	19700 PSI
Outside Diameter (A):	45.0000 in.	Yield ($S_{y,ts}$):	30050 PSI
Radius to Outermost Hole Center (r_b):	18.6000 in.	Pass Partition Groove Depth (h_g):	0.0000 in.
Expanded Length of Tube (l_{tx}):	3.3750 in.	Modulus of Elasticity (E_{ts}):	26.9 10 ⁶ PSI
Bolt Load (W):	182053 lb.	Poisson (r_{ts}):	0.310
Gasket Load Diameter (G_c):	44.2928 in.	Gasket Load Diameter (G_s):	44.2928 in.
Bolt Circle (C):	47.0000 in.	Perform Elastic Plastic calculations:	False
Nominal Thickness (h):	3.3750 in.	Expansion Joint Convolution ID (D_j):	48.0750 in.
Axial Rigidity of Expansion Joint (K_j):	300000.00 lb./in.	Calculate using Differential Pressure:	Yes
Per UG-23(e), calculate $S_{ps,ts}$ using:	2 x Yield		

Minimum Design Metal Temperature per UCS-66

Min. Temperature Curve:	B	Computed MDMT:	-119 °F
UCS-66(b) reduction:	Yes	UCS-68(c) reduction:	No

Shell Information

Description:	Shell 1	Design Temperature (T_s):	650 °F
Design Internal Pressure (P_s):	200.00 PSI	Design Vacuum Pressure ($P_{s,vac}$):	15.00 PSI
Static Head :	0.00 PSI	Factor B Chart:	CS-2
Material:	SA-516 Gr 70	Material Stress Cold ($S_{a,s}$):	20000 PSI
Inside Diameter (D_s):	42.0000 in.	Material Stress Hot ($S_{o,s}$):	18800 PSI
Thickness (t_s):	0.3125 in.	Yield ($S_{y,s}$):	28200 PSI
Corrosion Allowance (ca_s):	0.0625 in.	Modulus of Elasticity (E_s):	26.0 10 ⁶ PSI
Poisson (r_s):	0.310		
Per UG-23(e), calculate $S_{ps,s}$ using:	3 x Stress		

Channel Information

Description:	Left Channel Shell	Factor B Chart:	CS-2
Design Temperature (T_c):	350 °F	Material Stress Cold ($S_{a,c}$):	20000 PSI
Material:	SA-516 Gr 70	Material Stress Hot ($S_{o,c}$):	20000 PSI
Inside Diameter (D_c):	42.0000 in.	Yield ($S_{y,c}$):	33050 PSI
Thickness (t_c):	0.2500 in.	Modulus of Elasticity (E_c):	28.1 10 ⁶ PSI
Corrosion Allowance (ca_c):	0.0625 in.	Per UG-23(e), calculate $S_{ps,c}$ using:	2 x Yield
Poisson (r_c):	0.310		

Tube Information

Design Internal Pressure (R_t):	150.00 PSI	Design Temperature (T_t):	350 °F
Design Vacuum Pressure ($R_{t,vac}$):	15.00 PSI	Factor B Chart:	CS-1
Material:	SA-179	Material Stress Cold ($S_{a,t}$):	13400 PSI
Outside Diameter (d_t):	1.5000 in.	Material Stress Hot ($S_{o,t}$):	13400 PSI
Tube-Tubesheet intersection:	Through Tubesheet	Outside Corrosion Allowance (ca_{bt}):	0.0050 in.
Inside Corrosion Allowance (ca_t):	0.0050 in.	Yield ($S_{y,t}$):	22600 PSI
Thickness (t_t):	0.0650 in.	Modulus of Elasticity (E_t):	28.1 10 ⁶ PSI
Length (L_t):	250.0000 in.	Largest Unsupported Span (l):	10.0000 in.
Poisson (r_t):	0.310	Pattern:	Square
Number of Tubes (N_t):	400	Pitch (p):	2.5000 in.
Expansion Depth Ratio (o):	1.0000		
Unsupported Span is Between:	A tubesheet and a tube support		

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Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

Design Information (Continued)

Lane Information

Untubed Lane Configurations: No Lanes

Tube-to-Tubesheet Weld Information

Calculate Welds Using: UW 20

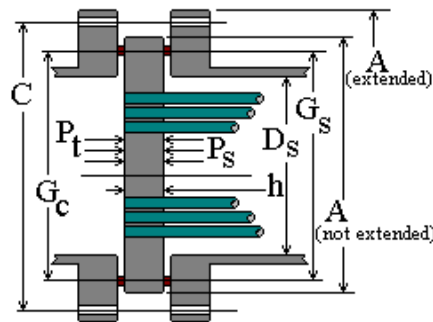
Weld Type: Full Strength

Joint Type: C

Fillet Leg (a_f): 0.0625 in.

Groove Leg (a_g): 0.0625 in.

Fixed Tubesheet



Fixed Tubesheet Calculations per UHX 13.5

Loading Condition	Loading Case	Corroded	P _s (PSI)	S _s (PSI)	S _{y,s} (PSI)	E _s (10 ⁷ PSI)	P _t (PSI)	S _T (PSI)	S _{y,t} (PSI)	E _t (10 ⁷ PSI)
Design	Case 3	Yes	200.00	18800	28200	26.0	150.00	13400	22600	28.1
		No	200.00	18800	28200	26.0	150.00	13400	22600	28.1
	Case 4	Yes	0.00	18800	28200	26.0	0.00	13400	22600	28.1
		No	0.00	18800	28200	26.0	0.00	13400	22600	28.1
	Case 7	Yes	200.00	18800	28200	26.0	150.00	13400	22600	28.1
		No	200.00	18800	28200	26.0	150.00	13400	22600	28.1

Loading Condition	Loading Case	Corroded	S _c (PSI)	S _{y,c} (PSI)	E _c (10 ⁷ PSI)	S _{ts} (PSI)	S _{y,ts} (PSI)	E _{ts} (10 ⁷ PSI)
Design	Case 3	Yes	20000	33050	28.1	19700	30050	26.9
		No	20000	33050	28.1	19700	30050	26.9
	Case 4	Yes	20000	33050	28.1	19700	30050	26.9
		No	20000	33050	28.1	19700	30050	26.9
	Case 7	Yes	20000	33050	28.1	19700	30050	26.9

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5 (Continued)

Loading Condition	Loading Case	Corroded	S _c (PSI)	S _{y,c} (PSI)	E _c (10 ³ PSI)	S _{ts} (PSI)	S _{y,ts} (PSI)	E _{ts} (10 ³ PSI)
Design	Case 7	No	20000	33050	28.1	19700	30050	26.9
S _{PS,s} = 3 S _s = 3 * 18800 =							56400 PSI	
S _{PS,c} = 2 S _{y,c} = 2 * 33050 =							66100 PSI	
S _{PS,ts} = 2 S _{y,ts} = 2 * 30050 =							60100 PSI	

UHX 13.5.1 Step 1

Determination of Effective Dimensions and Ligament Efficiencies per UHX 11.5.1

$$D_o = 2 r_o + d_t = 2 * 18.6000 + 1.5000 = 38.7000 \text{ in.}$$

$$j = \frac{p - d_t}{p} = \frac{2.5000 - 1.5000}{2.5000} = 0.400$$

$$h_g' = \text{MAX} [h_g - ca_{ts}, 0] = \text{MAX} [0.0000 - 0.0625, 0] = 0.0000 \text{ in.}$$

$$o = \frac{t_x}{h} = \frac{3.2500}{3.3750} = 1.0000$$

$$d^* = \text{MAX} \left[\frac{d_t - 2 t_t}{E_{ts}} \frac{S_{t,ts}}{S_{ts}}, \frac{S_o}{S_{ts}} \left(d_t - 2 t_t \right) \frac{E}{\alpha} \right]$$

$$\text{MAX} \left[\frac{1.5000 - 2 * 0.0600}{26.9 * 10^3} \frac{13350}{19700}, 1.0000 \left(1.5000 - 2 * 0.0600 \right) \frac{E}{\alpha} \right] = 1.4187 \text{ in.}$$

$$p^* = \frac{p}{1 - \frac{4 \text{ MIN}(A_L, 4 D_o p)}{m D_o S}} = \frac{2.5000}{1 - \frac{4 * \text{Min}(0.0000, 4 * 38.7000 * 2.5000)}{m * 38.7000 S}} = 2.5000 \text{ in.}$$

$$a_o = \frac{D_o}{2} = \frac{38.7000}{2} = 19.3500 \text{ in.}$$

$$a_s = \frac{G_s}{2} = \frac{44.2928}{2} = 22.1464 \text{ in.}$$

$$o_s = \frac{a_s}{a_o} = \frac{22.1464}{19.3500} = 1.1445$$

$$a_c = \frac{G_c}{2} = \frac{44.2928}{2} = 22.1464 \text{ in.}$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.1 (Continued)

$$o_c = \frac{a_c}{a_o} = \frac{22.1464}{19.3500} = 1.1445$$

$$x_s = 1 - N_t \frac{d_t}{2 a_o} = 1 - 400 \frac{1.4900}{2 * 19.3500} = 0.4071$$

$$x_t = 1 - N_t \frac{d_t - 2 t_t}{2 a_o} = 1 - 400 \frac{1.4900 - 2 * 0.0550}{2 * 19.3500} = 0.4914$$

UHX 13.5.2 Step 2

$$L_t (\text{corroded}) = L_t (\text{new}) - (2 * \text{Cats},c) = 250.0000 - (2 * 0.0625) = 249.8750 \text{ in.}$$

$$L = L_t - 2 h = 249.8750 - 2 * 3.3750 = 243.3750 \text{ in.}$$

$$K_s = \frac{m t_s (D_s + t_s) E_s}{L} = \frac{m * 0.2500 (42.1250 + 0.2500) 26.0 * 10^6}{243.3750} = 3555470 \text{ lb./in.}$$

$$K_t = \frac{m t_t (d_t - t_t) E_t}{L} = \frac{m * 0.0550 (1.4900 - 0.0550) 28.1 * 10^6}{243.3750} = 28628 \text{ lb./in.}$$

$$K_{s,t} = \frac{K_s}{N_t K_t} = \frac{3555470}{400 * 28628} = 0.3105$$

$$J = \frac{1}{1 + \frac{K_s}{K_j}} = \frac{1}{1 + \frac{3555470}{300000.00}} = 0.077812$$

$$-s = 0.0000 \text{ in.}^{-1}$$

$$k_s = 0 \text{ lb.}$$

$$i_s = 0 \text{ PSI}$$

$$a_s = 0.000000000000 \text{ in./lb.}$$

$$-c = 0.0000 \text{ in.}^{-1}$$

$$k_c = 0 \text{ lb.}$$

$$i_c = 0 \text{ PSI}$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.2 (Continued)

$a_c = 0.000000000000$ in./lb.

UHX 13.5.3 Step 3

$$j^* = \frac{p^* - d^*}{p^*} = \frac{2.5000 - 1.4187}{2.5000} = 0.4325$$

Determination of Effective Elastic properties per UHX 11.5.2

$$\frac{h}{p} = \frac{3.3750}{2.5000} = 1.3000$$

$$\frac{E^*}{E_{ts}} = \alpha_0 + \alpha_1 j^* + \alpha_2 j^{*2} + \alpha_3 j^{*3} + \alpha_4 j^{*4}$$

$$\frac{14.0 * 10^3}{26.9 * 10^3} = 0.0382 + 1.1579 * 0.4325 + -0.8567 * 0.4325^2 + 2.7374 * 0.4325^3 + -2.2893 * 0.4325^4 = 0.5201$$

$$r^* = \alpha_0 + \alpha_1 j^* + \alpha_2 j^{*2} + \alpha_3 j^{*3} + \alpha_4 j^{*4}$$

$$0.3471 + -0.1611 * 0.4325 + 0.0972 * 0.4325^2 + 0.1432 * 0.4325^3 + -0.1293 * 0.4325^4 = 0.303$$

$$X_a = \frac{1}{\phi} 24 (1 - r^* S) N_t \frac{E_t t_t (d_t - t_t) a_o S}{E^* L h_c} \frac{f}{\alpha}$$

$$\frac{1}{\phi} 24 (1 - 0.303 S) 400 \frac{28.1 * 10^3 * 0.0550 (1.4900 - 0.0550) 19.3500 S}{14.0 * 10^3 * 243.3750 * 3.3750} \frac{f}{\alpha} = 2.8049$$

Loading Condition	Loading Case	CA	Vac.	ber	bei	ber'	bei'	v ₁	v ₂
Design	Case 3	Yes	No	0.058730	1.757546	-1.305587	0.957593	1.433116	-0.179226
		No	No	0.007637	1.794099	-1.355689	0.945930	1.461769	-0.224246
	Case 4	Yes	No	0.058730	1.757546	-1.305587	0.957593	1.433116	-0.179226
		No	No	0.007637	1.794099	-1.355689	0.945930	1.461769	-0.224246
	Case 7	Yes	No	0.058730	1.757546	-1.305587	0.957593	1.433116	-0.179226
		No	No	0.007637	1.794099	-1.355689	0.945930	1.461769	-0.224246

$$Z_a = bei' [X_a] v_2 [X_a] - ber' [X_a] v_1 [X_a]$$

$$0.957593 * (-0.179226) - (-1.305587) * 1.433116 = 1.699433$$

$$Z_d = \frac{ber [X_a] v_2 [X_a] + bei [X_a] v_1 [X_a]}{X_a < Z_a}$$

$$\frac{0.058730 * (-0.179226) + 1.757546 * 1.433116}{2.8049 < * 1.699433} = 0.066883$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.3 (Continued)

$$Z_v = \frac{\text{ber}'[X_a] \nu_2[X_a] + \text{bei}'[X_a] \nu_1[X_a]}{X_a \tilde{S} Z_a} = \frac{(-1.305587) * (-0.179226) + 0.957593 * 1.433116}{2.8049\tilde{S} * 1.699433} = 0.120143$$

$$Z_m = \frac{\text{ber}'[X_a] \tilde{S} + \text{bei}'[X_a] \tilde{S}}{X_a Z_a} = \frac{(-1.305587) \tilde{S} + 0.957593 \tilde{S}}{2.8049 * 1.699433} = 0.549966$$

UHX 13.5.4 Step 4

$$K = \frac{A}{D_o} = \frac{45.0000}{38.7000} = 1.1628$$

$$F = \frac{1 - r^*}{E^*} (i_s + i_c + E_{ts} \ln K) = \frac{1 - 0.303}{14.0 * 10^3} (0 + 0 + 26.9 * 10^3 * \ln 1.1628) = 0.2020$$

$$c = (1 + r^*) F = (1 + 0.303) 0.2020 = 0.2632$$

$$Q_1 = \frac{o_s - 1 - c Z_v}{1 + c Z_m} = \frac{1.1445 - 1 - 0.2632 * 0.120143}{1 + 0.2632 * 0.549966} = 0.098605$$

$$Q_{z1} = \frac{(Z_d + Q_1 Z_v) X_a E}{2} = \frac{(0.066883 + 0.098605 * 0.120143) 2.8049 E}{2} = 2.436566$$

$$Q_{z2} = \frac{(Z_v + Q_1 Z_m) X_a E}{2} = \frac{(0.120143 + 0.098605 * 0.549966) 2.8049 E}{2} = 5.396563$$

$$U = \frac{[Z_v + (o_s - 1) Z_m] X_a E}{1 + c Z_m} = \frac{[0.120143 + (1.1445 - 1) 0.549966] 2.8049 E}{1 + 0.2632 * 0.549966} = 10.793132$$

UHX 13.5.5 Step 5

$$t_s = o_s k_s a_s (1 + h_{-s}) = 1.1445 * 0 * 0.0000 * 0.000000000000 * (1 + 3.3750 * 0.0000) = 0.0000 \text{ sq. in.}$$

$$t_s^* = a_o \tilde{S} \frac{(o_s \tilde{S} - 1)(o_s - 1)}{4} - t_s = 19.3500 \tilde{S} \frac{(1.1445 \tilde{S} - 1)(1.1445 - 1)}{4} - 0.0000 = 4.1914 \text{ sq. in.}$$

$$t_c = o_c k_c a_c (1 + h_{-c}) = 1.1445 * 0 * 0.0000 * 0.000000000000 * (1 + 3.3750 * 0.0000) = 0.0000 \text{ sq. in.}$$

$$t_c^* = a_o \tilde{S} \frac{(o_c \tilde{S} + 1)(o_c - 1)}{4} - \frac{(o_s - 1)}{2} \tilde{S} - t_c = 19.3500 \tilde{S} \frac{(1.1445 \tilde{S} + 1)(1.1445 - 1)}{4} - \frac{(1.1445 - 1)}{2} \tilde{S} - 0.0000 = 4.1914 \text{ sq. in.}$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.5 (Continued)

Loading Condition	Loading Case	CA	Vac.	e (in.)
Design	Case 3	Yes	No	0.0000
		No	No	0.0000
	Case 4	Yes	No	-0.4053
		No	No	-0.4051
	Case 7	Yes	No	-0.4053
		No	No	-0.4051

$$e_b = \frac{G_c - G_s}{D_o} = \frac{44.2928 - 44.2928}{38.7000} = 0.0000$$

Loading Condition	Loading Case	CA	Vac.	T _r (°F)	T _s * (°F)	T _c * (°F)	P _s * (PSI)	P _c * (PSI)
Design	Case 3	Yes	No	NC	NC	NC	NC	NC
		No	No	NC	NC	NC	NC	NC
	Case 4	Yes	No	NC	NC	NC	NC	NC
		No	No	NC	NC	NC	NC	NC
	Case 7	Yes	No	NC	NC	NC	NC	NC
		No	No	NC	NC	NC	NC	NC

UHX 13.5.6 Step 6

$$P'_s = \left\{ x_s + 2(1-x_s)v_t + \frac{2}{K_{s,t}} \left[\frac{D_s}{D_o} \left(\frac{r_s}{S} - \frac{o_s \bar{S} - 1}{JK_{s,t}} - \frac{(1-J)}{2JK_{s,t}} \frac{[D_J \bar{S} - (2a_s) \bar{S}]}{D_o \bar{S}} \right) \right] \right\} P_s =$$

$$\left\{ 0.4071 + 2(1-0.4071)0.310 + \frac{2}{0.3105} \left[\frac{42.1250}{38.7000} \left(0.310 - \frac{1.1445 \bar{S} - 1}{0.077812 * 0.3105} - \frac{(1-0.077812)}{2 * 0.077812 * 0.3105} \frac{[48.0750 \bar{S} - (2 * 22.1464) \bar{S}]}{38.7000 \bar{S}} \right) \right] \right\} 200.00 = -2827.39 \text{ PSI}$$

$$P'_t = \left\{ x_t + 2(1-x_t)v_t + \frac{1}{JK_{s,t}} \right\} P_t =$$

$$\left\{ 0.4914 + 2(1-0.4914)0.310 + \frac{1}{0.077812 * 0.3105} \right\} 150.00 = 6329.46 \text{ PSI}$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.6 (Continued)

$$P_e = \frac{N_t K_t}{m a_o \bar{S}} e = \frac{400 * 28628}{m * 19.3500 \bar{S}} 0.0000 = 0.00 \text{ PSI}$$

$$P_W = - \frac{U}{a_o \bar{S}} \frac{e_b}{2 m} W = - \frac{10.793132}{19.3500 \bar{S}} * \frac{0.0000}{2 m} * 182053 = 0.00 \text{ PSI}$$

$$P_{rim} = - \frac{U}{a_o \bar{S}} (t_s * P_s - t_c * P_t) = - \frac{10.793132}{19.3500 \bar{S}} * (4.1914 * 200.00 - 4.1914 * 150.00) = -6.04 \text{ PSI}$$

$$P_e = \frac{JK_{s,t}}{1 + JK_{s,t} [Q_{Z1} + (o_s - 1) Q_{Z2}]} (P'_s - P'_t + P_e + P_W + P_{rim}) =$$

$$\frac{0.077812 * 0.3105}{1 + 0.077812 * 0.3105 [2.436566 + (1.1445 - 1) 5.396563]} * (-2827.39 - 6329.46 + 0.00 + 0.00 + -6.04) = -205.42 \text{ PSI}$$

Loading Condition	Loading Case	CA	Vac.	P's (PSI)	P't (PSI)	P_e (PSI)	P_t (PSI)	P_w (PSI)	P_prim (PSI)	P_e (PSI)
Design	Case 3	Yes	No	-2827.39	6329.46	0.00	NC	0.00	-6.04	-205.42
		No	No	-3439.52	7349.37	0.00	NC	0.00	-6.29	-209.67
	Case 4	Yes	No	0.00	0.00	-3945.62	NC	0.00	0.00	-88.45
		No	No	0.00	0.00	-4663.18	NC	0.00	0.00	-90.57
	Case 7	Yes	No	-2827.39	6329.46	-3945.62	NC	0.00	-6.04	-293.87
		No	No	-3439.52	7349.37	-4663.18	NC	0.00	-6.29	-300.25

UHX 13.5.7 Step 7

$$Q_2 = \frac{(t_s * P_s - t_c * P_t) + \frac{e_b}{2 m} W}{1 + C Z_m} =$$

$$\frac{(4.1914 * 200.00 - 4.1914 * 150.00) + \frac{0.0000}{2 * m} * 182053}{1 + 0.2632 * 0.549966} = 183.072303 \text{ lb.}$$

$$Q_3 = Q_1 + \frac{2Q_2}{P_e a_o \bar{S}} = 0.098605 + \frac{2 * 183.072303}{-205.42 * 19.3500 \bar{S}} = 0.093845$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.7 (Continued)

$$p = \frac{1.5 F_m}{j^2} \frac{2 a_o}{h - h'_g} P_e = \frac{1.5 * 0.128058}{0.4325} \frac{2 * 19.3500}{3.3750 - 0.0000} * -205.42 = -12936 \text{ PSI}$$

$$\text{Tubesheet bending ratio} = \left| \frac{p}{1.5 * S} \right| = \left| \frac{-12936}{1.5 * 19700} \right| = 0.44$$

Loading Condition	Loading Case	CA	Vac.	Q ₂ (lb.)	Q ₃	Q _m	Q _v	F _m	p (PSI)	Maximum Allowed Bending Stress (PSI)
Design	Case 3	Yes	No	183.072303	0.093845	0.686419	0.191700	0.128058	-12936	29550
		No	No	183.360960	0.094605	0.686562	0.187591	0.126272	-12073	29550
	Case 4	Yes	No	0.000000	0.098605	0.686419	0.191700	0.129692	-5641	60100
		No	No	0.000000	0.099276	0.696967	0.186604	0.127898	-5282	60100
	Case 7	Yes	No	183.072303	0.095277	0.686419	0.191700	0.128550	-18577	60100
		No	No	183.360960	0.096014	0.696967	0.186604	0.126761	-17355	60100

UHX 13.5.8 Step 8

$$q = \frac{1}{2j} \frac{a_o}{h} P_e = \frac{1}{2 * 0.400} \frac{19.3500}{3.3750} * -205.42 = -1529 \text{ PSI}$$

$$\text{Tubesheet Shear ratio} = \left| \frac{q}{0.8 * S} \right| = \left| \frac{-1529}{0.8 * 19700} \right| = 0.10$$

Loading Condition	Loading Case	CA	Vac.	q (PSI)	Maximum Allowed Shear Stress (PSI)
Design	Case 3	Yes	No	-1529	15760
		No	No	-1503	15760
	Case 4	Yes	No	-658	15760
		No	No	-649	15760
	Case 7	Yes	No	-2187	15760
		No	No	-2152	15760

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

UHX 13.5.9 Step 9

$$F_q = \frac{(Z_d + Q_3 Z_v) X_a E}{2} = \frac{(0.066883 + 0.093845 * 0.120143) * 2.8049E}{2} = 2.418867$$

$$p_{to} = \frac{(P_s x_s - P_t x_t) - P_e F_q}{x_t - x_s} = \frac{(200.00 * 0.4071 - 150.00 * 0.4914) - 205.42 * 2.418867}{0.4914 - 0.4071} = 5986 \text{ PSI}$$

$$\text{Tube stress ratio} = \left| \frac{p_{to}}{S_t} \right| = \left| \frac{5986}{13400} \right| = 0.45$$

Loading Condition	Loading Case	CA	Vac.	F _q	p _{to} (PSI)	Maximum Allowable Axial Tube Stress (PSI)	Maximum Allowable Buckling Stress (PSI)
Design	Case 3	Yes	No	2.418867	5986	13400	NC
		No	No	2.470042	5250	13400	NC
	Case 4	Yes	No	2.436566	2557	26800	NC
		No	No	2.488040	2262	26800	NC
	Case 7	Yes	No	2.424191	8542	26800	NC
		No	No	2.475471	7513	26800	NC

Tube-To-Tubesheet Welds per UW 20

Weld strength per UW 20.3

$$S_w = \text{MIN} [S_{t,ts}, S_{ts}] = \text{MIN} [13350, 19700] = 13350 \text{ PSI}$$

Weld strength factor per UW 20.3

$$f_w = \frac{S_{t,ts}}{S_w} = \frac{13350}{13350} = 1.00$$

Tube strength factor per UW 20.3

$$F_t = t_t m (d_o - t_t) S_{t,ts} = 0.0550 * m (1.4900 - 0.0550) 13350 = 3310 \text{ lb.}$$

Ratio of design strength to tube strength per UW 20.3

$$f_d = 1.00$$

Groove Weld strength per UW 20.3

$$F_g = \text{MIN} [(0.85 m a_g (d_o + 0.67 a_g) S_w), F_t] = \text{MIN} [(0.85 * m * 0.0625 (1.4900 + 0.67 * 0.0625) 13350), 3310] = 3310 \text{ lb.}$$

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

Tube-To-Tubesheet Welds (Continued)

Size of Tube-to-Tubesheet strength welds per UW 20.6(c)

$$a_r = 2 \left[\frac{(-0.75 d_o) S + 1.07 t_t (d_o - t_t) f_w f_d - 0.75 d_o}{2 \left[(-0.75 * 1.4900) S + 1.07 * 0.0550 (1.4900 - 0.0550) 1.00 * 1.00 - 0.75 * 1.4900 \right]} \right]$$

0.0743 in.

Per UW 20.6(c) $a_f = a_g$

$$a_c = \text{Max}(a_r, t_t) = \text{Max}(0.0743, 0.0550) =$$

0.0743 in.

$$a_{fr} = \frac{a_c}{2} = \frac{0.0743}{2} =$$

0.0372 in.

$$a_{gr} = \frac{a_c}{2} = \frac{0.0743}{2} =$$

0.0372 in.

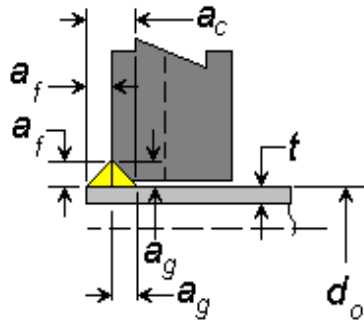
$$a_f ; a_{fr} = 0.0625 ; 0.0372$$

TRUE

$$a_g ; a_{gr} = 0.0625 ; 0.0372$$

TRUE

Weld Image



$$a_c = a_f + a_g \quad a_f = a_g$$

Tube-To-Tubesheet Welds Summary

$$\text{Tube Load} = t_t m (d_o - t_t) |P_{t,o}| = 0.0550 * m * (1.4900 - 0.0550) * |5986| =$$

1484 lb.

$$L_{\text{max}} = F_t =$$

3310 lb.

$$\text{Load Ratio} = \text{Tube Load} / L_{\text{max}} = 1484 / 3310 =$$

0.45

Loading Condition	Loading Case	CA	Vac.	Tube Load (lb.)	L _{max} (lb.)	Load Ratio
Design	Case 3	Yes	No	1484	3310	0.45
		No	No	1538	3912	0.39
	Case 4	Yes	No	634	6620	0.10
		No	No	663	7824	0.08

PAGET EQUIPMENT CO.

Fixed Tubesheet Gasketed to Shell and Channel

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: FTS1

Date Printed: 2/27/2006

Tube-To-Tubesheet Welds (Continued)

Loading Condition	Loading Case	CA	Vac.	Tube Load (lb.)	L _{max} (lb.)	Load Ratio
Design	Case 7	Yes	No	2118	6620	0.32
		No	No	2202	7824	0.28

Minimum Design Metal Temperature per UCS-66

$$t_{gh} = \frac{h}{4} = \frac{3.3750}{4} = 0.8438 \text{ in.}$$

$$t_g = t_{gh} = 0.8438 \text{ in.}$$

Loading Condition	Loading Case	Corroded	P _s (PSI)	S _s (PSI)	S _{y,s} (PSI)	E _s (10 ⁷ PSI)	P _t (PSI)	S _T (PSI)	S _{y,t} (PSI)	E _t (10 ⁷ PSI)
MDMT	Case 7	Yes	200.00	20000	38000	29.9	150.00	13400	26000	29.9
		No	200.00	20000	38000	29.9	150.00	13400	26000	29.9

MDMT = -119 °F

PAGET EQUIPMENT CO.
Thick Wall Expansion Joint 1

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: THE1

Date Printed: 2/27/2006

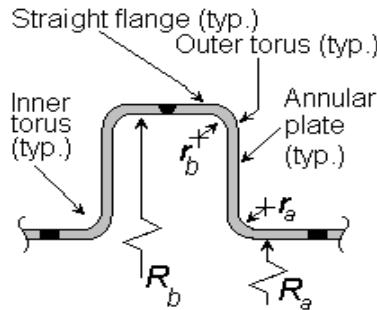
Flexible Element Information

Description: Thick Wall Expansion Joint 1		Nominal (t): 0.5625 in.
Design Pressure (P): 200.00 PSI		Configuration: Flanged and Flued
Temperature: 650 °F		Hot Stress (So): 18800 PSI
Material: SA-516 Gr 70		Cold Stress (Sa): 20000 PSI
Axial Rigidity: 300000 lb./in.		Number of Joints: 1
Joint Efficiency (Circ.): 100 %		Joint Efficiency (Long.): 100 %
Corrosion Allowance: 0.0375 in.		Thin Out: 0.0375 in.
Outer Torus (R _b): 24.0000 in.	Outer Torus knuckle radius (r _b): 1.0000 in.	
Inner Torus (R _a): 21.0000 in.	Inner Torus knuckle radius (r _a): 1.0000 in.	
Outer Straight Flange Length: 1.0000 in.	Inner Straight Flange Length: 3.0000 in.	
Calculate Sps by using: 3x Stress	Use High Alloy Min. thickness requirements: No	

Minimum Design Metal Temperature Data

Min. Temperature Curve: B	Pressure at MDMT: 200.00 PSI
UCS-68(c) reduction: No	Minimum Design Metal Temperature: -20 °F
Computed Min. Temperature: -1 °F	

Thick Wall Expansion Joint



Maximum Allowable Stresses per ASME Appendix 5-3

Maximum Allowable Stress for Pressure Loadings only per ASME Appendix 5-3(a)(1)	= 28200 PSI
Maximum stress for Pressure plus Axial Deflection loadings per ASME Appendix 5-3(a)(2)	= 56400 PSI

Outer Flange and Torus Calculations per ASME Appendix 5-3(c) and 5-3(f)

Minimum $r_b = 3 * t = 3 * 0.5625$	= 1.6875 in.
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PAGET EQUIPMENT CO.
Thick Wall Expansion Joint 1

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: THE1

Date Printed: 2/27/2006

Inner Flange and Torus Calculations per ASME Appendix 5-3(c) and 5-3(f)

Minimum $r_a = 3 * t = 3 * 0.5625$ = 1.6875 in.

Per ASME Appendix 5-3(f) Inner Flange required thickness using UG-27(c)(1)

$$t = \frac{PR}{SE - 0.6P} + Ca + \text{ThinOut} = \frac{200.00 * 21.0375}{18800 * 1.00 - 0.6 * 200.00} + 0.0375 + 0.0375 = 0.2998 \text{ in.}$$

Per ASME Appendix 5-3(f) Inner Flange required thickness using UG-27(c)(2)

$$t = \frac{PR}{2SE + 0.4P} + Ca + \text{ThinOut} = \frac{200.00 * 21.0375}{2 * 18800 * 1.00 + 0.4 * 200.00} + 0.0375 + 0.0375 = 0.1865 \text{ in.}$$

Minimum thickness requirements

Minimum required thickness per Appendix 5-2 = 0.1250 in.

Minimum required flange thickness per Appendix 5-3(f) = 0.3002 in.

Minimum required thickness is the greater 5-2 and 5-3(f) = 0.3002 in.

Nominal Thickness = 0.5625 in.

The expansion joint thickness meets or exceeds the required minimum thickness

PAGET EQUIPMENT CO.
Fixed-Tube Bundle

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: T1

Date Printed: 2/27/2006

Cylindrical Tube Design Information

Tube Quantity:	400	Design Temperature:	350 °F
Design Pressure:	150.00 PSI	Joint Efficiency:	100 %
Static Head:	0.00 PSI	Factor B Chart:	CS-1
Tube Material:	SA-179	Material Stress (hot):	13400 PSI
Tube Length:	250.0000 in.	Material Stress (cold):	13400 PSI
Corrosion Allowance:	0.0050 in.	Actual Circumferential Stress:	1972 PSI
External Corrosion Allowance:	0.0050 in.	Actual Longitudinal Stress:	911 PSI
Outside Diameter (new):	1.5000 in.	Specific Gravity:	1.00
Outside Diameter (corroded):	1.4900 in.	Weight of Fluid:	5331.71 lb.
Tube Surface Area:	3272.49 Sq. Ft.	Total Flooded Tube Weight:	13624.51 lb.
Tube Estimated Volume:	638.22 Gal.	Tube Weight:	8292.81 lb.

Minimum Design Metal Temperature Data

Min. Temperature Curve:	B	Pressure at MDMT:	200.00 PSI
UCS-66(b) reduction:	Yes	Minimum Design Metal Temperature:	-20 °F
UCS-68(c) reduction:	No	Computed Minimum Temperature:	-155 °F

External Pressure Data

Design Pressure (Pa):	200.00 PSI	Design Temperature:	650 °F
Dimension L:	15.0000 in.	Ext. Nominal t:	0.0650 in.
Ext. Minimum t:	0.0451 in.	Nominal L/Do:	10.0671
Minimum L/Do:	10.0671	Nominal Do/t:	27.0909
Minimum Do/t:	42.4501	Nominal Factor A:	0.0015699
Minimum Factor A:	0.0006465	Nominal Factor B:	7820 PSI
Minimum Factor B:	6383 PSI		

Design Thickness Calculations

Longitudinal Stress Calculations per Paragraph UG-27(c)(2)

$$t = \frac{PR}{2SE + 0.4P} = \frac{150.00 * 0.6900}{2 * 13400 * 1.00 + 0.4 * 150.00}$$

= Greater Of (0.0039 (Calculated), 0.0625 (Minimum Allowed) + 0.0050 (corrosion) + 0.0050 (ext. corrosion) = minimum of **0.0139** in.

Circumferential Stress Calculations per Appendix 1-1(a)(1)

$$t = \frac{PR_0}{SE + 0.4P} = \frac{150.00 * 0.7450}{13400 * 1.00 + 0.4 * 150.00}$$

= Greater of (0.0083 (Calculated), 0.0625 (Minimum Allowed) + 0.0050 (corrosion) + 0.0050 (ext. corrosion) = minimum of **0.0183** in.

Maximum External Pressure Calculation per Paragraph UG-28

$$Pa \text{ (using nominal } t) = \frac{4B}{3(D_0/t)} = \frac{4 * 7820}{3 * (1.4900 / 0.0550)} = \text{maximum external pressure of } \mathbf{384.88} \text{ PSI}$$

Extreme Fiber Elongation Calculation per Paragraph UCS-79

$$\text{Elongation} = \frac{50t}{Rf} = \frac{50 * 0.0650}{0.0000} = \text{elongation of } \mathbf{0.00} \%$$

PAGET EQUIPMENT CO.
Fixed-Tube Bundle

Job No: Example Vessels
Number: 1

Vessel Number: Fixed Tube
Mark Number: T1

Date Printed: 2/27/2006

Tube Selected: Size = **1.5 in.**, Gage = **16**, Diameter = **1.5000 in.**, Wall = **0.0650 in.**

PAGET EQUIPMENT CO.

Job No: Example Vessels

Vessel Number: Fixed Tube

Date Printed: 2/27/2006

MDMT Report by Components

Design MDMT is -20 °F

Component	Material	Curve	Pressure	MDMT
Shell 1	SA-516 Gr 70	B	200.00 PSI	-35 °F
Flange Pair, Mates to Flange on Left Chann	SA-516 Gr 70			Impacts Required
Flange Pair, Mates to Flange on Right Chan	SA-516 Gr 70			Impacts Required
5" Inlet	SA-106 Gr B	B	0.00 PSI	-155 °F
5" Outlet	SA-106 Gr B	B	0.00 PSI	-155 °F
Fixed-Tube Bundle	SA-179	B	200.00 PSI	-155 °F
Right Channel Shell	SA-516 Gr 70	B	200.00 PSI	-20 °F
Flange Pair, Mates with Flange on Shell	SA-516 Gr 70			Impacts Required
Mates to Blind Cover on Right End	SA-516 Gr 70			Impacts Required
Blind Cover on Right End	SA-516 Gr 70	B	150.00 PSI	-29 °F
3.5" Outlet	SA-106 Gr B	B	200.00 PSI	-155 °F
Left Channel Shell	SA-516 Gr 70	B	200.00 PSI	-20 °F
Flange Pair, Mating to Shell Flange	SA-516 Gr 70			Impacts Required
Mating Flange to Blind Cover on Left End	SA-516 Gr 70			Impacts Required
Blind Cover for Left End	SA-516 Gr 70	B	150.00 PSI	-32 °F
3.5" Inlet	SA-106 Gr B	B	0.00 PSI	-155 °F
Thick Wall Expansion Joint 1	SA-516 Gr 70	B	200.00 PSI	-1 °F
Fixed Tubesheet Gasketed to Shell and Channe	SA-516 Gr 70	B	multiple	-119 °F

Component with highest MDMT: Thick Wall Expansion Joint 1.

Computed MDMT = -1 °F

1 component with a caclated MDMT DOES NOT meet the design MDMT of -20 °F.

ANSI Flanges Are Not Included in MDMT Calculations.

PAGET EQUIPMENT CO.

Job No: Example Vessels

Vessel Number: Fixed Tube

Date Printed: 2/27/2006

MAWP Report by Components

<u>Component</u>	<u>Design Pressure</u>	<u>Static Head</u>	<u>Vessel MAWP New & Cold UG-98(a)</u>	<u>Component MAWP Hot & Corroded UG-98(b)</u>	<u>Vessel MAWP Hot & Corroded UG-98(a)</u>
Shell 1	200.00 PSI	0.00 PSI	256.90 PSI	201.18 PSI	201.18 PSI
Flange Pair, Mates to Flange on L	200.00 PSI	0.00 PSI	NC	325.57 PSI	325.57 PSI
Flange Pair, Mates to Flange on R	200.00 PSI	0.00 PSI	NC	332.69 PSI	332.69 PSI
5" Inlet	200.00 PSI	0.00 PSI	256.90 PSI	201.18 PSI	201.18 PSI
5" Outlet	200.00 PSI	0.00 PSI	256.90 PSI	201.18 PSI	201.18 PSI
Right Channel Shell	150.00 PSI	0.00 PSI	236.41 PSI	177.10 PSI	177.10 PSI
Flange Pair, Mates with Flange on	200.00 PSI	0.00 PSI	NC	339.78 PSI	339.78 PSI
Mates to Blind Cover on Right End	150.00 PSI	0.00 PSI	NC	278.82 PSI	278.82 PSI
Blind Cover on Right End	150.00 PSI	0.00 PSI	182.74 PSI	163.29 PSI	163.29 PSI
3.5" Outlet	150.00 PSI	0.00 PSI	236.45 PSI	177.14 PSI	177.14 PSI
Left Channel Shell	150.00 PSI	0.00 PSI	236.41 PSI	177.10 PSI	177.10 PSI
Flange Pair, Mating to Shell Flan	200.00 PSI	0.00 PSI	NC	294.89 PSI	294.89 PSI
Mating Flange to Blind Cover on L	150.00 PSI	0.00 PSI	NC	278.82 PSI	278.82 PSI
Blind Cover for Left End	150.00 PSI	0.00 PSI	182.74 PSI	173.71 PSI	173.71 PSI
3.5" Inlet	150.00 PSI	0.00 PSI	236.45 PSI	177.14 PSI	177.14 PSI

NC = Not Calculated Inc = Incomplete

Summary

Shell Component with the lowest vessel MAWP(New & Cold) : Shell 1	256.90 PSI
Shell The lowest vessel MAWP(New & Cold) :	256.90 PSI
Shell Component with the lowest vessel MAWP(Hot & Corroded) : Shell 1	201.18 PSI
Shell The lowest vessel MAWP(Hot & Corroded) :	201.18 PSI
Channel Component with the lowest vessel MAWP(New & Cold) : Blind Cover on Right End	182.74 PSI
Channel The lowest vessel MAWP(New & Cold) :	182.74 PSI
Channel Component with the lowest vessel MAWP(Hot & Corroded) : Blind Cover on Right End	163.29 PSI
Channel The lowest vessel MAWP(Hot & Corroded) :	163.29 PSI

Pressures are exclusive of any external loads.

PAGET EQUIPMENT CO.

Job No: Example Vessels

Vessel Number: Fixed Tube

Date Printed: 2/27/2006

Summary Information

	<u>Dry Weight</u>	<u>Flooded Weight</u>
Shell	2938.97 lb.	15466.45 lb.
Channel Shell	563.45 lb.	3570.04 lb.
Tubesheet	1687.85 lb.	1687.85 lb.
Tube	8235.02 lb.	13483.01 lb.
Nozzle	40.19 lb.	40.19 lb.
Flange	7096.41 lb.	7096.41 lb.
Totals	<hr/> 20561.88 lb.	<hr/> 41343.95 lb.
	<u>Volume</u>	
Shell	1499.57 Gal.	
Channel Shell	359.90 Gal.	
Tube	638.22 Gal.	
Nozzle	1.82 Gal.	
Totals	<hr/> 2499.50 Gal.	
	<u>Area</u>	
Shell	232.48 Sq. Ft.	
Channel Shell	55.63 Sq. Ft.	
Tube	3272.49 Sq. Ft.	
Nozzle	3.41 Sq. Ft.	
Totals	<hr/> 3564.02 Sq. Ft.	

Hydrostatic Test Information (UG-99)

Gauge at Top

Component with controlling ratio is : Right Channel Shell

* Component with controlling pressure is : Right Channel Shell

$$\text{Calculated Test Pressure} = P * 1.3 * \frac{\text{Cold Stress}}{\text{Hot Stress}} = 150.00 * 1.3 * \frac{20000}{20000} = \mathbf{195.00 \text{ PSI}}$$

* The controlling component design pressure is less than vessel design pressure and has limited the UG-99 / UG-100 calculated test pressure.

Table of Contents

Shell 1	1
5" Inlet	2
5" Outlet	8
3.5" Inlet	14
3.5" Outlet	18
Flange Pair, Mating to Shell Flange	22
Mating Flange to Blind Cover on Left End	27
Blind Cover for Left End	32
Flange Pair, Mates to Flange on Left Channel Shell	34
Flange Pair, Mates with Flange on Shell	39
Mates to Blind Cover on Right End	44
Blind Cover on Right End	49
Flange Pair, Mates to Flange on Right Channel Shell	51
Right Channel Shell	56
Left Channel Shell	57
Fixed Tubesheet Gasketed to Shell and Channel	58
Thick Wall Expansion Joint 1	70
Fixed-Tube Bundle	72
MDMT Summary	74
MAWP Summary	75
Summary Information	76